

**City Council Meeting Agenda
City Council Chambers
April 15, 2019**

City of Benson Mission Statement

Benson is a forward looking community that values public safety,
Quality of life and treats people with dignity and respect.

	5:00 p.m. Personnel Meeting – Police Dept.	
Page		
1.	5:30 p.m. Call the Meeting to Order at the Benson City Council Chambers (Mayor)	
2.	Pledge of Allegiance	
3.	Approval of Agenda	
	Additions? <input type="checkbox"/> None 1. _____ 2. _____	
	Any Consent Agenda items to be moved to a regular agenda item?	
	Approval of Agenda ____ as Presented or ____ Revised	Action Requested
4.	Consent Agenda:	Action Requested
3-5	a. Minutes:	
	▪ 4.1.2019 City Council Meeting	
	b. Donations:	
	▪ 2.25.19 Fire Department – Jean Fragodt - \$200.00	
	▪ 4.2.19 Beautify Benson T-Shirts \$24.00	
	▪ 2.1.19 Library Patrons - \$44.89	
	▪ 3.5.19 Library Patrons - \$64.37	
	▪ 4.2.19 Library Patrons - \$33.62	
6	c. Correspondence:	
	▪ Charter Communications - Spectrum On Demand Service	
5.	Persons With Unscheduled Business to Come Before the Council	
6.	5:30 P.M. - Open the Board of Review	Information Only
7	7. Arbor Day Proclamation	Action Requested
8-11	8. MRES 2019 Laramie River Station Grayrocks Dam Tour Aug.27-28	Information Only
12-16	9. Coalition of Greater MN Cities Update on Water Rule Making-Comments	Action Requested
17-26	10. 2012 Northwest Area Levee Construction Study	Action Requested
27-29	11. Partner Request – Blandin Broadband Communities Initiative - \$4,050	Action Requested
	12. Brock White Crackfiller Request to Purchase & Quote - \$6,412.50	Action Requested
	13. Consider 2019 City Wide Tagged Item Pickup May 1-3, 2019	Action Requested
30	14. Pay Request: TKDA – Professional Svcs –AD Bldg. – Airport - \$32,130.00	Action Requested
31	15. Consider Resolution allowing Electronic Funds Transfers and Wires	Action Requested

16. Approval of Electronic Transfers: **Action Requested**
- Payroll:
- 1.3.19 - \$139,592.44
 - 1.31.19 - \$79,668.56
 - 2.28.19 - \$84,251.13
 - 3.28.19 - \$83,810.88
 - 1.17.19 - \$84,029.25
 - 2.14.19 - \$98,915.40
 - 3.14.19 - \$101,888.09

- General Ledger:
- January - \$1,433,259.77
 - \$1,111,621.14

- 32-47 17. Bills and Warrants **Action Requested**
18. 6:00 p.m. – Close the Board of Review **Action Requested**
19. Adjourn: Mayor

In compliance with the American Disability Act, if you need special assistance to participate in this meeting, please contact the City Manager's office at 320-843-4775. Notification 48 hours prior to the meeting will enable the City of make reasonable arrangements to ensure accessibility to this meeting.

DRAFT

**MINUTES - BENSON CITY COUNCIL - REGULAR MEETING
APRIL 1, 2019**

The meeting was called to order at 5:30 p.m. by Mayor Collins. Members present: Jack Evenson, Terri Collins, Jon Buyck, Mark Schreck & Lucas Olson. Members Absent: None. Also present: Director of Finance Glen Pederson, Public Works Director Dan Gens, Chief of Police Ian Hodge, Upper Minnesota Valley RDC Representative Laura Ostlie, Chuck Koenigs and Gene Doscher.

The Council recited the Pledge of Allegiance.

Mayor Collins asked for any changes or additions to the agenda. Pederson asked to add two pay requests to the consent agenda from Stantec Engineering; one in the amount of \$4,215.25, and the other for \$7,034.72. It was moved by Evenson, seconded by Buyck and carried unanimously to approve the amended agenda.

It was moved by Schreck, seconded by Evenson and carried unanimously to approve the following items on the consent agenda:

- March 18, 2019 City Council Minutes
- February 11, 2019 EDA Meeting
- Application to the EDA Board by Pat Hawley, Dave Martin and Linda Hodge
- A Beautify Benson Donation on Behalf of Marlene Skold for \$50
- MRES Recognition of the Benson Electric Utility Reliability
- RDC Open House – Regional Transportation Partnership
- Stantec Pay Request - \$4,215.25 for water treatment plant remediation
- Stantec Pay Request - \$7,034.72 for miscellaneous public work projects as presented

There were no persons with unscheduled business.

Pederson presented the Benson Power Purchase Agreement for a second reading. He stated there were no changes from the first reading. After discussion, it was moved by Evenson, seconded by Buyck and carried unanimously to approve the purchase agreement with Xcel Energy, and authorize the Mayor to sign the documents.

Pederson shared correspondence from Missouri River Energy Services (MRES) with a breakdown of the market energy purchases and where the energy mix comes from for Benson. 73% of our electric power comes from hydropower. Coal, natural gas, wind, nuclear and solar also contribute to our energy mix.

Next was a letter from Tom Heller from MRES outlining proposed changes to the MRES Membership Agreement. The City Manager concurs with the agreement changes. Pederson said this document will automatically be amended unless one of the memberships would call for a member vote. The Council reviewed the document, noting the changes were mostly clerical and clarification. It was moved by Evenson, seconded by Buyck and carried unanimously to approve the changes as presented.

Next was a letter from a concerned citizen who was bitten by two dogs while out for a walk. Hodge discussed the case. He said they get 2-3 dog calls a week about dogs running at large. When they are picked up they are brought to the pound and the owner is charged \$15/day. Vaccines are checked at this point. There was discussion on people bringing dogs to public functions, and the animal ordinance will be looked at for any possible improvements.

Gens presented a capital authorization request for a new lawn mower. He presented quotes for two different mowers. After discussion, it was moved by Evenson, seconded by Olson and carried unanimously to approve the bid from Haugen Kubota in the amount of \$23,906.73 after trade-in and discount.

Pederson presented a report from the Civic Center Board regarding the North end of the Civic Center. A structural study was completed by the City's engineer Stantec and code review by Engan and Associates. He went on to discuss repairs needed to the building. Because of potential occupancy of 300, it is required there be a sprinkler system installed. If there is interest in using the space the Civic Center Board would pursue taking out a loan to make needed improvements. Pederson discussed what a proposed budget would look like along with the proposed improvements. He said in closing there would need to be a long term lease commitment before the Civic Center Board would commit to a loan and that would be their next step in the process.

Gens approached to discuss TDKA engineering is ready to go out for bids for the new arrival-departure building at the airport. After discussion, it was moved by Olson, seconded by Buyck and carried unanimously to approve moving forward and obtaining bids for the arrival departure building.

Next there was a pay request from Alex Air Apparatus for a high capacity air tank compressor system. Pederson noted the pay request is for \$53,646.00 and the fire department received a FEMA grant in the amount of \$46,262.00 toward the air tank compressor, which leaves a balance of \$7,384.00 to come out of capital outlay. After discussion it was moved by Schreck, seconded by Evenson and carried unanimously to approve the pay request from Alex Air Apparatus in the amount of \$53,646.00.

Pederson said Ehler's and Associates contacted us and said there have been some proposed changes to the Post Issuance Compliance Policy. He recommended approval. Councilmember Schreck offered the following resolution:

**RESOLUTION Adopting POST-ISSUANCE DEBT COMPLIANCE
POLICY FOR TAX-EXEMPT AND TAX-ADVANTAGED GOVERNMENTAL BONDS
(RESOLUTION 2019-07)**

WHEREAS, the City of Benson, Minnesota (the "City") from time to time will issue tax-exempt and tax-advantaged governmental bonds; and

WHEREAS, under the Internal Revenue Code of 1986, as amended and related regulations (the "Code"), and Securities and Exchange Commission (the "SEC") the City is required to take certain actions after bond issuance to ensure that interest on those bonds remains in compliance with the Code and SEC; and

WHEREAS, the City has determined to adopt a policy regarding how the City will carry out its compliance responsibilities via written procedures, and to that end, has caused to be prepared documents titled Post-Issuance Debt Compliance Policy and Post-Issuance Debt Compliance Procedures; and

WHEREAS, The City Council (the "Council") of the City has reviewed the Post-Issuance Debt Compliance Policy in connection with the Post-Issuance Debt Compliance Procedures and has determined that it is in the best interest of the City to adopt the Policy.

NOW THEREFORE, BE IT RESOLVED BY THE CITY OF BENSON, MINNESOTA; the Council approves the Policy as shown in the form attached; and

BE IT FURTHER RESOLVED; the City staff is authorized to take all actions necessary to carry out the Post-Issuance Debt Compliance Policy and Post-Issuance Debt Compliance Procedures.

Councilmember Buyck seconded the foregoing resolution and the following vote was recorded: AYES: Evenson, Collins, Buyck, Olson, Schreck. NAYES: None. Thereupon the Mayor declared Resolution 2019-07 duly passed and adopted.

Swift County Benson Health Services approached Swift County and the City of Benson requesting a joint meeting to discuss the possible change of ownership at the hospital. It was moved by Evenson, seconded by Buyck and carried unanimously to set a joint City, County, Hospital meeting for April 22, 2019 at 5:30 p.m. in the hospital meeting room at 1810 McKinney Avenue.

At this time, the Mayor called for the Council to adjourn to tour city projects coming up this summer.

There being no further business to come before the Council upon motion by Evenson, seconded by Schreck and carried unanimously to adjourn the Council meeting at 6:08 p.m.

Mayor

City Clerk



April 1, 2019

Via Email Please Reply "Received"

Mr. Rob Wolfington
City of Benson
1410 Kansas Avenue
Benson, MN 56215-1718

Dear Mr. Wolfington:

Charter Communications ("Charter"), locally known as Spectrum, has some exciting news to share with you. Effective on or around May 13, 2019, Charter will launch Spectrum Originals on-demand on channel 2010. Spectrum Originals is a premier destination for premium original series available exclusively to Spectrum video subscribers on-demand and ad-free. This free service will launch with the Sony and Bruckheimer-produced drama "L.A.'s Finest," starring Gabrielle Union and Jessica Alba. Additional projects include the high-octane street race drama "Curfew," co-produced with Sky UK, and the Lionsgate series "Manhunt."

An initiative of Charter Communications, Spectrum Originals is the latest expansion of Charter's market-leading video offerings, which include regional sports networks and its award-winning Spectrum News services. More information on Spectrum Originals can be found at spectrumoriginals.com/lasfinest.

In addition, effective on or around April 30, 2019, Charter will launch a video-on-demand fitness subscription channel, Gaiam TV Fit & Yoga, allowing customers to access premium yoga and fitness training directly on TV. With more than 100 programs available, Gaiam TV Fit & Yoga offers something for all fitness levels, interests and demographics. Program choices will include cardio, pilates, yoga, meditation, pre and postnatal exercise, sculpting and toning, walking, circuit training and dance, as well as programs tailored for certain health conditions including arthritis and stress-related illnesses.

Customers with Spectrum On Demand can subscribe to Gaiam TV Fit & Yoga for \$6.99 per month. Customers interested in subscribing to Gaiam TV Fit & Yoga should contact Spectrum. To view a current channel lineup visit www.spectrum.com/channels.

We are also making our customers aware that on or around April 4, 2019, LOVE, located on Spectrum Channel 186 will cease transmission and programming will change to infomercials on the channel lineups serving your community.

Should you have any questions about Spectrum Originals, please feel free to contact me at (952) 367-4263, or via email at Amanda.Duerr@charter.com.

Sincerely,

A handwritten signature in black ink that reads "Amanda Duerr".

Amanda Duerr
Director, Government Affairs
Charter Communications

16900 Cedar Avenue Rosemount, MN 55068

O (952) 367-4263

Amanda.Duerr@charter.com

ARBOR DAY PROCLAMATION

WHEREAS: Trees and forest soils keep our lakes and streams clean by absorbing and filtering pollutants and sediments; and

WHEREAS: Forest soils prevent flooding and reduce storm water by capturing and storing rainwater and snowmelt, which is then slowly released to our lakes, streams, and groundwater; and

WHEREAS: Careful management of our forests is one of the best ways to protect drinking water and reduce the cost of water treatment; and

WHEREAS: Sound management of forested public lands surrounding the Mississippi River ensures clean drinking water for more than one million Minnesotans; and

WHEREAS: About three-quarters of Minnesotans get their drinking water from the forested parts of the state; and

WHEREAS: Planting trees is a natural and easy way to keep our water clean; and

WHEREAS: The last Friday in April, and throughout the month of May, citizens of the City of Benson pay special tribute to our trees as natural resources and rededicate ourselves to the vitality of our forests.

NOW, THEREFORE, I, Terri Collins, Mayor of the city of Benson, do hereby proclaim April 26, 2019 as

ARBOR DAY

And the month of May 2019, as Arbor Month in the City of Benson.

Mayor

To: Missouri River Energy Services Members

From: Joni Livingston
Director, Member Services and Communications

Date: March 26, 2019

Re: 2019 Laramie River Station tour



Every three years, Missouri River Energy Services (MRES) offers its members the opportunity to tour the Laramie River Station (LRS), a coal-fired power plant located near Wheatland, Wyoming. LRS is the primary source of power for MRES. The trip also includes a tour of the Dry Fork Coal Mine located in Gillette, Wyoming. The Dry Fork Coal Mine provides much of the coal used at the LRS plant.

Participants will tour the LRS plant on the first day, spend the night in Gillette, tour the coal mine the morning of the second day and then return home.

There are many important issues affecting LRS, MRES, and our members, including the ongoing installation of pollution control equipment, the Affordable Clean Energy Rule, and the regional haze issue which will be discussed in detail during the tour.

The tour is scheduled for Tuesday, August 27 and Wednesday, August 28. Space will be limited and will be on a first come, first served basis.

This tour is always a popular attraction with members and a great source of information. This is a great opportunity for your council and commission members, as well as utility employees, and local media to obtain a greater understanding about your community's power supply.

Attached is information regarding the tour, along with a registration form. Please complete the registration form and return it to Jody Peck at MRES by June 21, 2019, so that the all the necessary accommodations can be finalized.

Please feel free to contact Jody Peck at jpeck@mrenergy.com or by phone at 605-338-4042 with any questions you may have.



Laramie River Station Grayrocks Dam and Reservoir Tour August 27 and 28, 2019 Registration Form

The following person(s) from _____ will be attending the tour:
(community)

First and Last Name	Title	E-mail address

Please Note: As hotel space is limited, a double room may be reserved for two people of the same gender.

Address: _____

City/State: _____

Phone: _____

Fax: _____

- To confirm your registration and to help make firm arrangements, a \$200 deposit per person is required. This deposit can be refunded for cancellations prior to July 31, 2019. The total charge per person is \$600.
- A check in the amount of \$_____ is enclosed for _____ people.

You may register :

On-line: www.mrenergy.com under the EVENTS tab
 E-Mail: jody.peck@mrenergy.com
 Mail: Missouri River Energy Services, Attn: Jody Peck
 PO Box 88920, Sioux Falls, SD 57109-8920
 Fax: 605.978-9384

Registration deadline is June 21, 2019

Laramie River Station Grayrocks Dam and Reservoir Tour August 27 and 28, 2019

Missouri River Energy Services (MRES) is pleased to announce the opportunity to tour the Laramie River Station (LRS) power plant in Wheatland, Wyo. LRS is the primary source of power MRES provides to its 61 members.

MRES members hold the rights to 16.47 percent of the capacity in LRS, which entitles our members to 281 megawatts of power.

The tour will include a trip to the Grayrocks Dam and Reservoir, as well as an extensive tour of the plant. In addition, it will include a tour of the Dry Fork Coal Mine, located at Gillette, Wyo.

About The Tour

The LRS/Grayrocks/Dry Fork tour is a great opportunity for MRES member council and commission members, employees, and local media. Commission and board members have found this tour valuable in understanding how their community's power supply program works.

Planes are chartered from Sioux Falls and various other locations for your convenience. Plans will be finalized as the registration deadline nears.

Planes will depart on Tuesday and fly to Wheatland, Wyo., where participants will tour the LRS and Grayrocks facilities. Then, they will fly to Gillette, Wyo., for the evening. There will be dinner, a reception and discussions about issues related to LRS, Grayrocks, and other topics of concern. Following breakfast on Wednesday, participants will tour the Dry Fork Coal Mine before returning home.

Registration Fees and Deadlines

The registration fee is \$600 per person. A deposit of \$200 per person will be required with your registration. This includes your flight, meals, lodging, and ground transportation to the facilities.

Please note that group size will be limited, so early registration is encouraged.

This deposit can be refunded for cancellations prior to July 31, 2019.

Registration Form Enclosed

Please complete the enclosed registration form and return by Friday, June 21, 2019.

Online registration is available at www.mrenergy.com under the Events tab.



PO Box 88920
Sioux Falls, SD 57109-8920

www.mrenergy.com



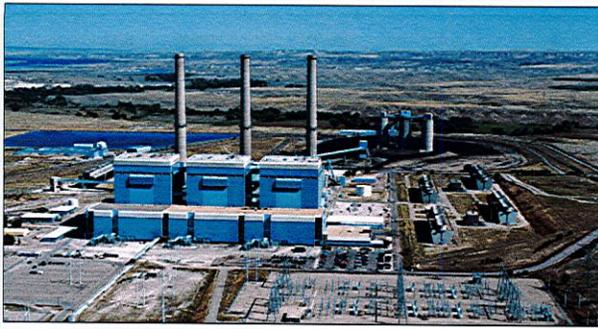
Laramie River Station Grayrocks Dam and Reservoir Tour



August 27 and 28, 2019



www.mrenergy.com



About the Laramie River Station (LRS)

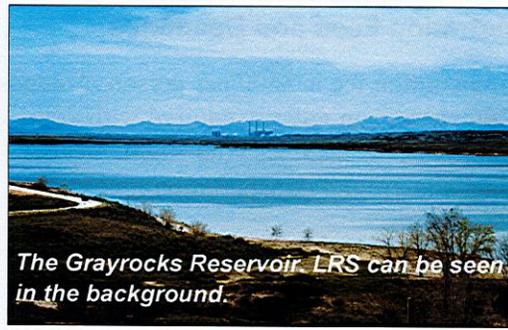
LRS is a coal-fired electric generating station located six miles east of Wheatland, Wyo. State-of-the-art environmental control equipment was installed when LRS was built and owners have since invested millions of dollars in equipment enabling the turbines to more efficiently produce electricity, effectively lowering overall emission rates.

LRS was built for a cost of \$1.6 billion and has a total generating capacity of 1,710 megawatts. The plant has three units, each rated at 570 megawatts. Units 1, 2, and 3 began operation in 1980, 1981, and 1982, respectively. Sub-bituminous coal is shipped by train to the plant from strip mines near Gillette, Wyo.

Overall, the project provides electric power to more than 100 rural electric cooperatives and nearly 80 municipal electric systems serving more than 2 million people in Colorado, the Dakotas, Iowa, Minnesota, Montana, Nebraska, and Wyoming.

LRS is owned by the Missouri Basin Power Project (MBPP). MBPP is one of the largest consumer-owned, power supply projects in the U.S. The project participant-owners group is comprised of five electric utilities:

- ◆ Basin Electric Power Cooperative
- ◆ Tri-State Generation and Transmission Association
- ◆ Western Minnesota Municipal Power Agency (represented in the project by MRES)
- ◆ Lincoln Electric System
- ◆ Wyoming Municipal Power Agency



The Grayrocks Reservoir. LRS can be seen in the background.

About Grayrocks Dam and Reservoir

Water from Grayrocks, which is located about 11 miles from the Laramie River Station, is used at the plant for cooling and steam production.

The reservoir, which was built by the Missouri Basin Power Project, holds about 104,000 acre-feet of water when full.

Fast Facts about MBPP Facilities

◆ Laramie River Station

Plant construction: 1976-1982

Plant Site: 650 acres

Coal Source: Dry Fork Mine and others in the Powder River Basin near Gillette, Wyo.

Annual coal deliveries: 7 million tons

◆ Project transmission

536 miles of 345-kilovolt line

133 miles of 230-kilovolt line

◆ Grayrocks Dam and Reservoir

Provides 19,000 acre-feet of water for steam and evaporative cooling at LRS

Height of dam: 100 feet

Width of dam: 600 feet at base

Length of dam: 2,400 feet

Length of reservoir: 8 miles

Storage capacity: 104,000 acre-feet

About the Dry Fork Mine

The Dry Fork Mine is located near Gillette, Wyo., in the coal-rich Powder River Basin. Western Fuels-Wyoming owns the mine, which is managed by its parent organization, the Western Fuels Association. MBPP is a member of Western Fuels.

Dry Fork began operations in 1990 and produces about 6 million tons of coal per year. It ships coal to LRS and to other power plants located in Wyoming, North Dakota, and Texas. The mine has a total reserve base in excess of 250 million tons of coal.

Topics for Discussion during the Tour

Coal Combustion Residual (CCR) rule

compliance - The EPA has issued regulations on the disposal of CCRs (coal ash) from coal-fired power plants. CCRs are byproducts of the combustion of coal at power plants. MBPP must install liners in all of the ash disposal ponds in the next year or so. Based on preliminary estimates, this work will cost about \$35 million, with about \$6 million of that being MRES share.

Affordable Clean Energy (ACE) Rule – The Affordable Clean Energy (ACE) rule was issued by the EPA in 2018 as a replacement to the 2015 Clean Power Plan. The ACE rule would require coal-fired generation plants to meet performance standards to reduce carbon emissions through on-site, heat-rate efficiency improvements. It provides new regulations for emission guidelines under Clean Air Act section 111(d). While it is still being finalized and likely will be challenged in the courts, if the ACE rule were to take effect, it could allow LRS to operate longer than it otherwise would have under the CPP.

Regional Haze – The EPA previously contended that LRS violated haze emissions at Wind Cave National Park in SD. The WY Dept. of Environmental Quality (DEQ) entered into an agreement with LRS owners requiring the installation of Selective Non-Catalytic Reduction (SNCR) equipment on the three units at LRS. The EPA accepted, then later rejected, the state plan and imposed a Federal Implementation Plan requiring LRS to install Selective Catalytic Reduction (SCR) equipment at a cost of over \$700 million, with MRES' share at \$125 million. LRS partners appealed EPA's action. A settlement was reached requiring only one SCR and two SNCRs at a reduced cost to LRS owners.

Rob Wolfington

From: Elizabeth Wefel <eawefel@flaherty-hood.com>
Sent: Friday, April 05, 2019 3:36 PM
To: Alan Schmidtke; Amy Olson; Angela Jacobson; Angie Philipp; Becky Lammi; Beth Hellquist; Bill Ketchum; Blaine Hill; Bob Marvin; Brent Frazier; Brian D. Holmer; Brian Rossow; Britt See-Benes; Cassandra Torstenson; Chad Adams; Clarissa Hadler; Clinton Rogers; Dan Coughlin; Dan Matejka; Dan Walker; Dave Cziok; Dave Hallback; David Braun; David Iverson; David Murphy; David Smiglewski; David Smiglewski; David Venekamp; Deb Hengel; Debbie Foster; Debra Sakrison; Dominic Jones; Don Solga; Douglas Gregor; Duane Herbert; Edwin Menk; Gary Forcier; Gary Sturm; Gene Hausauer; Gene Prim; Ike Holland; Jeff Holsen; Jeff Pelowski; Jeffrey Jones; Jerel Nelsen; Jim Paulsen - City of Gilbert; Joe Stremcha; John Call; Josh Tetzlaff; Julie Beth; Karl Oberstar Jr.; Kathy Lovelace; Keith Emerson; Keith Johnson; Keith Muetzel; Kelli Truver; Kelly Rasche; Kim Norton; Kurt Esplan; Larry Cuffe Jr.; Leonard Zimmel; Marty Schultz; Marv Calvin; Matt Jaunich; Matt Skaret; Michael Humpal; Michael Jones; Michael Rietz; Michael Schulte; Mike Kuhle; Mike Nelson; Mike Santo; Myron Koets; Nathan Mathews; Patrick Baustian; Patrick Baustian; Rita Albrecht; Rob Wolfington; Robert Byrnes; Roger Ziebell; Roy Srp; Sam Hansen; Sara Carlson; Sara Carlson; Shane Wohlman; Sharon Johnson; Sheila Dubs; Sheldon Giese; Steve Nasby; Steve Robinson; Steve Rymer; Suzanne Hilgert; Teresa Hill; Terri Collins; Thomas Kuntz; Tom Quackenbush; Vern Rasmussen; Wayne Pelzel; Wayne Walter
Cc: Bradley M Peterson; Daniel M Marx; Gretel L. Lee
Subject: CGMC - Update on Water Rule-Making and Request for Comments
Attachments: FINAL_Sample Letter for Cities Likely to Receive Limits.docx

Greetings,

We are reaching out to you because your city has been identified as one that is likely affected by the Minnesota Pollution Control Agency's Class 3 and Class 4 water quality standards. The MPCA is proposing changes to the rules that we believe will benefit your city. Therefore, we are asking that you, your mayor or your city council submit a letter to the MPCA in support of this rulemaking. (A complete list of the affected CGMC Members is listed below. Apologies if you were sent this email in error.)

You may not be familiar with the current numeric Class 3 and Class 4 standards. However, you likely heard that a company called Tru-Shrimp decided to open a facility in South Dakota rather than in one of our CGMC member cities because of the impact of the current Class 3 and 4 standards on that city's wastewater permit. Based on an initial review of information from the MPCA, we believe that your city's wastewater facility could receive a permit limit for one or more of the Class 3 and 4 salty parameters under the current version of this rule. Such limits could require your city to make significant investments in wastewater and/or drinking water infrastructure and could result in the loss of economic opportunities.

The MPCA is proposing changes to the standards that, if adopted, would likely eliminate the need to include these problematic limits in many municipal wastewater permits. Because we have not evaluated the impact of the proposed rule changes on individual permits such as yours, we cannot guarantee you will not receive a limit in the future. However, based on consultation with engineering experts and the MPCA, we believe that the proposed changes will drastically reduce the likelihood that you would receive one of these burdensome and costly limits.

We would like your help in supporting the MPCA's proposed amendments. Attached is a copy of a template letter with recommended comments that you can modify and submit to the MPCA. You may want to work with your wastewater team to tailor the letter to the specifics of your community.

The CGMC will be submitting comments on behalf of the organization, but it is really important that individual members also submit their own comments.

Letters should be sent to Katie Izzo at katie.izzo@state.mn.us or by mail to:

Ms. Katie Izzo
Minnesota Pollution Control Agency
520 Lafayette Road North
St. Paul, MN 55155-4194

All comment letters must be submitted no later than 4:30 PM CDT on Monday, April 22, 2019.

Please forward a copy of the letter to me at eawefel@flaherty-hood.com as well. If you have any questions on this rulemaking please contact me or my colleagues Gretel Lee (glee@flaherty-hood.com) and Daniel Marx (dmmarx@flaherty-hood.com).

Thank you!

Elizabeth Wefel

List of potentially affected CGMC Members:

- Albert Lea
- Alexandria (area – ALASD)
- Aurora
- Barnesville
- Bemidji
- Benson
- Blooming Prairie
- Dodge Center
- Elbow Lake
- Fairmont
- Gilbert
- Hutchinson
- Jackson
- Janesville
- Lakefield
- Litchfield
- Luverne
- Marshall
- Melrose
- Morris
- Mountain Lake
- Olivia
- Osakis
- Pelican Rapids
- Pipestone
- Plainview-Elgin
- Redwood Falls
- Renville
- Rochester
- Roseau
- St. James
- Sleepy Eye
- Springfield
- Staples
- Thief River Falls

- Virginia
- Warroad
- Waseca
- Waterville
- Wheaton
- Willmar
- Windom
- Worthington

Elizabeth Wefel, Senior Attorney/Lobbyist
Flaherty & Hood, P.A.
525 Park Street, Suite 470
St. Paul, MN 55103
Direct Dial: 651-259-1924
Mobile: 651-492-3998
Office: 651-225-8840
eawefel@flaherty-hood.com

CITY OF



MINNESOTA

April 15, 2019

VIA EMAIL

Ms. Katie Izzo
Minnesota Pollution Control Agency
520 Lafayette Road North
St. Paul, MN 55155-4194
katie.izzo@state.mn.us

RE: Public comments on planned amendments to rules governing Water Quality Standards—Use Classifications 3 and 4, *Minnesota Rules*, chapters 7050 and 7053; Revisor’s ID Number 04335

Ms. Izzo:

Thank you for the opportunity to comment on the planned amendments to rules governing the state’s Class 3 and 4 water quality standards. I am the Mayor for the City of Benson (“City”), which owns and operates a wastewater facility and holds a National Pollutant Discharge Elimination System and State Disposal System (“NPDES/SDS”) Permit, #MN0020036. The City is one of the more than 150 cities throughout the state that could receive a potentially costly and environmentally unnecessary effluent limit in its permit based on the existing outdated standards. As a result, we strongly support MPCA’s effort to update the Class 3 and 4 water quality standards.

Cities like Benson are on the forefront of protecting Minnesota’s water quality through our wastewater and storm water facilities. Our goal as cities is to ensure that our state’s water resources are protected based on the best available science in a manner that allows for flexibility and ensures wise investments of limited state and local resources for clean water infrastructure.

We appreciate that MPCA acknowledges in its Technical Support Document the potential harm the existing standards cause for communities like ours, along with the local and regional businesses that support and sustain us. We are concerned that if MPCA fails to make the proposed amendments in a timely manner, we could be forced to comply with effluent limits based on the outdated existing standards. Compliance with such limits would likely fail to provide any benefit to the environment and could require our city and similarly situated communities to make massive investments in wastewater and/or drinking water infrastructure and lose out on critical economic development opportunities.

Based on our preliminary review of MPCA’s proposed amendments to the Class 3 and 4 water quality standards, we believe MPCA’s effort is necessary to prevent the unreasonable outcomes described above and ensure protection of our downstream waters.

1410 KANSAS AVE. • BENSON, MINNESOTA 56215

City Offices: 320-843-4775

City Fax: 320-842-7151

Municipal Utilities: 320-843-3707

WWW.BENSONMN.ORG

E-MAIL: STAFF@BENSONMN.ORG

While we are generally supportive of MPCA proposed amendments, we offer the additional comments to highlight some specific issues of concern for the city:

1. We urge the agency to keep this rulemaking focused on the protection of agricultural, industrial, and wildlife uses as originally intended by the Class 3 and 4 water quality standards. We support the agency's position that application of the existing chloride standard is the appropriate manner to protect aquatic life.
2. We are supportive of the proposal to change Class 3 and 4A standards from numeric standards to narrative standards.
3. We are generally supportive of the proposed narrative translator processes developed for both the Class 3 and 4A standards. However, we believe that the agency should develop any implementation guidance related to application of the standards as a part of the rulemaking process and incorporate that guidance by reference into the rule. We do not believe that it is necessary to require changes to guidance be made via formal rulemaking; however, any substantial changes to guidance should be made only after a notice and public comment process.
4. We support the agency proposal to use the "122-day 10-year low flow" or "122Q₁₀" as the protective flow for application of the Class 4A standards; however, we believe it is critical that the agency clarify that the "122Q₁₀" flow will be derived using only flow data from the applicable growing season(s). This will ensure appropriate protection of the applicable agricultural use.
5. We are concerned about the MPCA's proposed use of the 70th percentile of the average wet weather design flow ("AWWDF") for municipal wastewater treatment plants ("WWTPs") to assess the need to calculate permit limits. The 70 percent AWWDF may not always be an accurate predictor of current or future flows from an individual WWTP under the applicable protective flow condition (e.g., growing season, 10-year low flow) and could lead to unnecessary and costly overprotection. At minimum, MPCA should provide sufficient flexibility in rule or guidance to allow for the use of a different WWTP flow that will adequately protect the applicable agricultural use of concern.

Thank you for taking the time to consider these comments and for undertaking this rulemaking process. These rule changes are vitally important to the environmental and economic well-being of our community.

Respectfully Submitted,

Mayor Terri Collins
City of Benson

FEASIBILITY STUDY
FOR
**NORTHWEST AREA LEVEE
CONSTRUCTION**

**CITY OF BENSON
SWIFT COUNTY, MN**

MAY, 2012

Prepared By:

**LANDTEAM, Inc.
509 22nd Avenue East, Ste. 102
Alexandria, MN 56308**

This Feasibility Report has been prepared for the City Council of Benson, Minnesota, to analyze the cost of constructing a permanent earthen levee to provide flood protection to the Hawleywood Addition area of the City of Benson. The levee would be constructed as a base to allow the City to install four foot high HESCO barriers on the top of the levee to provide additional flood protection to the 100 year flood elevation of the Chippewa River in this area as established by FEMA.

I. Project Planning Area

The planning area includes portions of Hawleywood Addition, Hawleywood First Addition, and Hawleywood Third Addition. These areas are located on Meadow Lane and Sanford Road north of Wood Avenue. Twenty-seven homes in this area have a lowest floor elevation between 1032.00 and 1036.00. The 100 year flood elevation of the Chippewa River in this area is 1036.28. The attached exhibit shows the houses affected by these projects and the FEMA 100 year flood elevation.

II. Existing Conditions

The area of the proposed levee construction lies outside of the residential development in the project area. The west leg of the levee will be constructed on land on the east side of the golf course property along the existing golf course access road. The north leg of the levee will be constructed on undeveloped land that is currently open field and wooded. There is no natural protection for this area from flood waters from the Chippewa River that flows through the adjacent golf course.

Soil borings were completed along the project route and the logs of these borings are included at the end of this report. Generally the ground along the west leg to be used to construct the levee upon is suitable for this construction. Along the north leg, there is peat and fill material below the proposed levee construction area. Special considerations for construction in this area will have to be used.

The north leg of the levee is located on privately owned property and this property will have to be acquired from the owner as a permanent easement. The west leg of the levee will be constructed on golf course property that is currently owned by the City.

Overhead high power lines exist in an easement along the north leg of the levee. Initial contact has been made to the utility company owning these lines and they do not object to the project. They do require that they be involved in the design process and have the opportunity to review and comment on the plans.

III. Proposed Improvements

In order to provide flood protection to the 100 year flood elevation, structures will need to be constructed to a minimum elevation of 1036.28. The permanent portion of the project will consist of constructing an earthen levee to minimum elevation of 1033.25. The levee will be sixteen feet wide at the top and have minimum 3:1 side slopes. The top of the levee will be constructed to be accessible by construction equipment for installation of the temporary flood

measures.

There are existing 54" and 36" RCP storm sewer lines that discharge into a ditch in the northwest corner of the proposed levee construction. In order to maintain flood protection, these lines must be isolated and fitted with water stopping systems to prevent flood waters from backing up the storm sewer system. To accomplish this junction manholes will be installed on each line. Inside the junction manholes, a sluice gate will be installed. The gate will be opened under normal operating conditions. City staff will close the gate prior to flooding conditions.

The temporary structure for flood control will consist of four foot high by three foot wide HESCO barriers. The HESCO barrier is a system of large bags that will be placed on top of the earthen levee. The bags are then filled with sand to provide structural stability. The City will have the materials for the temporary construction on hand and when flood conditions are imminent the temporary structure will be installed. Once flood conditions recede, the City will remove the temporary structure and restore any damage to the levee.

IV. Assessment Calculations

The City of Benson has determined that construction of the permanent levee system and the cost of the temporary protection should be assessed to the benefitting properties within the Hawleywood Additions. There are 27 properties that will benefit from this project. However, due to elevation differences of the homes within this area, there are differing levels of benefit. In order to assign level of benefit to each property, each foot of elevation rise was assigned an Assessment Factor (AF). The AF's assigned range from 0.25 to 0.50 to 0.75 to 1.00. Residences with first floor elevation below 1033 are assigned an AF of 1.00 as they receive the highest benefit from this construction. Residences with elevations from 1033 to 1034 are assigned an AF of 0.75. Residences with elevations from 1034 to 1035 are assigned an AF of 0.50 and residences above 1035 are assigned an AF of 0.25.

V. Cost Analysis

The estimated costs for the proposed permanent levee construction is \$255,904. This amount includes procurement of the necessary easements and construction of the permanent levee and the storm sewer improvements. It also includes construction contingencies, engineering fees, legal fees, and administrative fees. The cost to procure the items necessary to construct the temporary HESCO barrier is estimated at \$146,335.

The City is attempting to receive funding from FEMA to offset some of the costs of these improvements. Any participation in the project cost by FEMA will reduce the amount of assessment to the benefitted properties.

Attached to this report is the Preliminary Estimate of Cost. The estimated assessments to benefiting properties are also attached.

VI. Conclusions and Recommendations:

This Feasibility Report has examined the costs associated with providing flood protection to the 100 year flood elevation to properties within the Hawleywood area of the City of Benson. This flood protection will be completed through a combination of permanent levee construction and procurement of temporary barrier materials and a plan for their installation.

Upon acceptance of this Report and a decision to proceed with the project, the council would proceed to holding a public hearing for the purposes of Chapter 429 special assessments. Upon completion of the hearing, the Council may call for Plans and Specifications for the project. The project proposed by this Feasibility Report is necessary, cost-effective, and feasible and should be made as presented.

**NORTHWEST AREA LEVEE CONSTRUCTION
CITY OF BENSON, MINNESOTA
MAY, 2012**

Assessment Calculations

Elevation	# of Homes	Assessment Factor	Total Factored Assessments
1032-1033	8	1.00	8
1034	6	0.75	4.5
1035	11	0.50	5.5
1036	2	0.25	0.5
TOTALS	27		18.5

Total Assessable Permanent Project Cost	\$255,904.00
Total Factored Assessments	18.5
Permanent Construction Cost per Factored Assessment	\$13,832.65
Total Assessable Temporary Project Cost	\$146,335.00
Total Factored Assessments	18.5
Temporary Construction Cost per Factored Assessment	\$7,910.00

Estimated Assessments

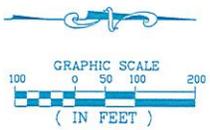
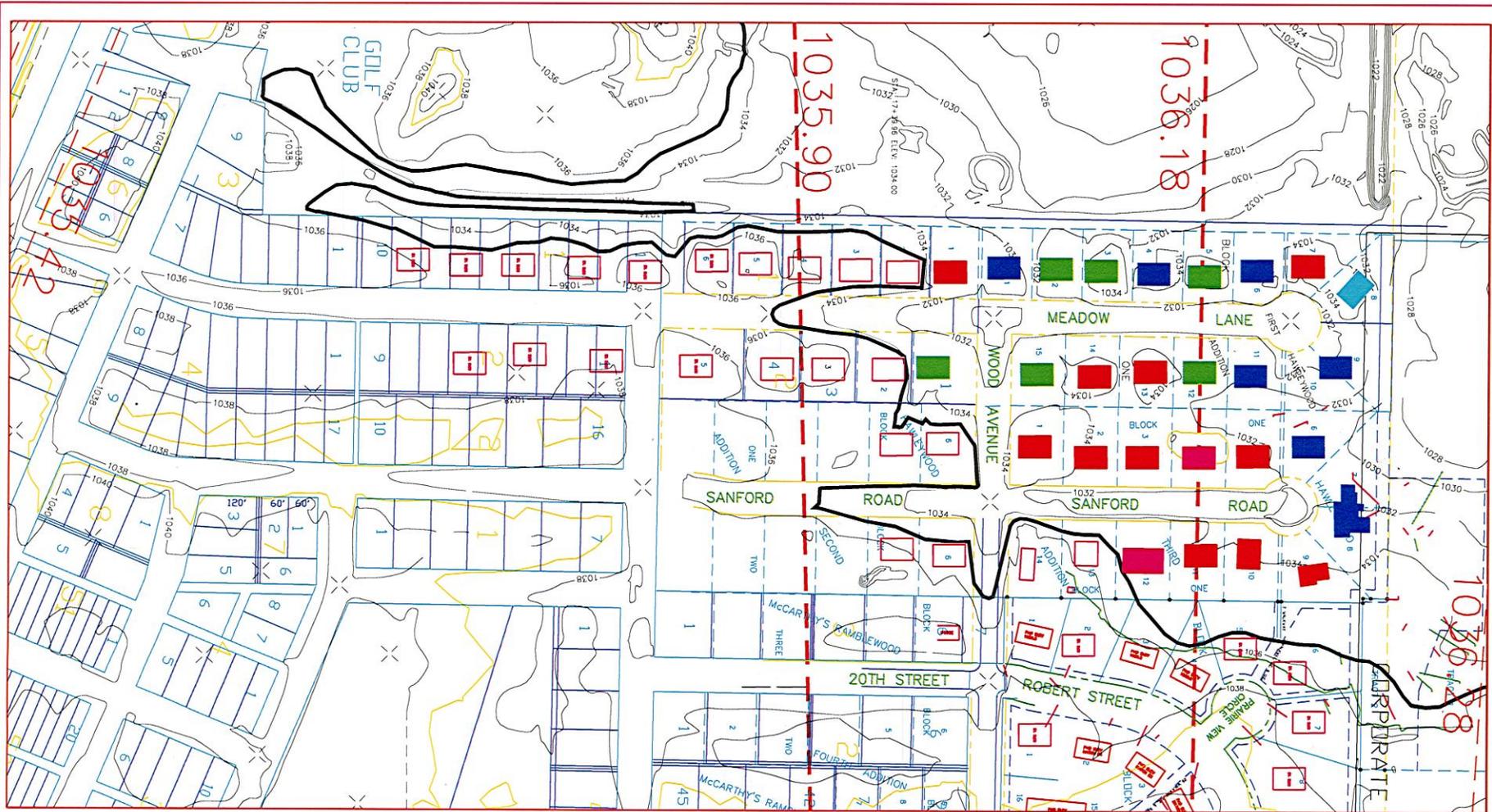
PLAT NAME	Lot	Block	Flood Impact Elevation	Assess Factor	Estimated Assessment for Permanent Protection	Estimated Assessment for Temporary Protection
Hawleywood Addition	1	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood Addition	1	2	1034	0.75	\$10,374.49	\$5,932.50
Hawleywood 1st Addition	1	1	1033	1.00	\$13,832.65	\$7,910.00
Hawleywood 1st Addition	2	1	1034	0.75	\$10,374.49	\$5,932.50
Hawleywood 1st Addition	3	1	1034	0.75	\$10,374.49	\$5,932.50
Hawleywood 1st Addition	4	1	1033	1.00	\$13,832.65	\$7,910.00
Hawleywood 1st Addition	5	1	1034	0.75	\$10,374.49	\$5,932.50
Hawleywood 1st Addition	6	1	1033	1.00	\$13,832.65	\$7,910.00
Hawleywood 1st Addition	7	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 1st Addition	8	1	1032	1.00	\$13,832.65	\$7,910.00
Hawleywood 1st Addition	9 - 10	1	1033	1.00	\$13,832.65	\$7,910.00
Hawleywood 1st Addition	11	1	1033	1.00	\$13,832.65	\$7,910.00
Hawleywood 1st Addition	12	1	1034	0.75	\$10,374.49	\$5,932.50
Hawleywood 1st Addition	13	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 1st Addition	14	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 1st Addition	15	1	1034	0.75	\$10,374.49	\$5,932.50
Hawleywood 3rd Addition	1	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 3rd Addition	2	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 3rd Addition	3	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 3rd Addition	4	1	1036	0.25	\$3,458.16	\$1,977.50
Hawleywood 3rd Addition	5	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 3rd Addition	6	1	1033	1.00	\$13,832.65	\$7,910.00
Hawleywood 3rd Addition	7 - 8	1	1033	1.00	\$13,832.65	\$7,910.00
Hawleywood 3rd Addition	9	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 3rd Addition	10	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 3rd Addition	11	1	1035	0.50	\$6,916.32	\$3,955.00
Hawleywood 3rd Addition	12	1	1036	0.25	\$3,458.16	\$1,977.50

NOTE: Assessment amounts shown do not reflect any reductions due to FEMA funding.

CITY OF BENSON
NORTHWEST LEVEE
 Estimated Quantities and Costs
 Project No. BE1104

LEVEE CONSTRUCTION AND STORM SEWER RECONSTRUCTION

Item Description	Unit	Quantity	Unit Price	Extension
1 MOBILIZATION	LS	1	\$15,000.00	\$15,000.00
2 CLEAR AND GRUB TREES	ACRE	0.1	\$5,000.00	\$500.00
3 RELOCATE TREE	EACH	31	\$75.00	\$2,325.00
4 SALVAGE CLASS 5 SURFACE	CU YD	250	\$6.00	\$1,500.00
5 TOPSOIL STRIPPING	CU YD	890	\$4.00	\$3,560.00
6 SPECIAL EXCAVATION	CU YD	1,500	\$6.00	\$9,000.00
7 SELECT BORROW (SV)	CU YD	7,790	\$10.00	\$77,900.00
8 SELECT GRANULAR BORROW (CV)	CU YD	260	\$10.00	\$2,600.00
9 8" AGGREGATE CLASS 5 (CV)	CU YD	370	\$14.00	\$5,180.00
10 6" AGGREGATE CLASS 5 (CV)	CU YD	60	\$14.00	\$840.00
11 PLACE SALVAGED CLASS 5 (SV)	CU YD	250	\$4.00	\$1,000.00
12 CONTROL MANHOLE - 4020 - 96" WITH 54" SLUICE GATE	LS	1	\$30,000.00	\$30,000.00
13 CONTROL MANHOLE - 4020 - 72" WITH SLUICE GATE	LS	1	\$16,000.00	\$16,000.00
14 12" RC PIPE	LIN FT	75	\$20.00	\$1,500.00
15 12' RCP APRON	EACH	3	\$350.00	\$1,050.00
16 RIPRAP CL III	CU YD	5	\$50.00	\$250.00
17 GEO-GRID REINFORCEMENT MAX	SQ YD	1,100	\$5.00	\$5,500.00
18 GEO-TEXTILE STABILIZATION FABRIC	SQ YD	2,830	\$2.50	\$7,075.00
19 SILT FENCE MACHINE SLICED	LIN FT	1,500	\$1.50	\$2,250.00
20 SEEDING (LAWN)	SQ YD	1,900	\$1.10	\$2,090.00
21 SEEDING (ROAD SIDE)	ACRE	1.4	\$2,000.00	\$2,800.00
		SUBTOTAL		\$187,920.00
10% CONTINGENCIES				\$18,792.00
10% DESIGN ENGINEERING (CONSTRUCTION OBSERVATION AND STAKING BY CITY)				\$18,792.00
ESTIMATED LEVEE CONSTRUCTION COST				\$225,504.00
EASEMENT ACQUISITION				\$30,000.00
MPCA NPDES PERMIT				\$400.00
TOTAL PROJECT COST				\$255,904.00



LEGEND

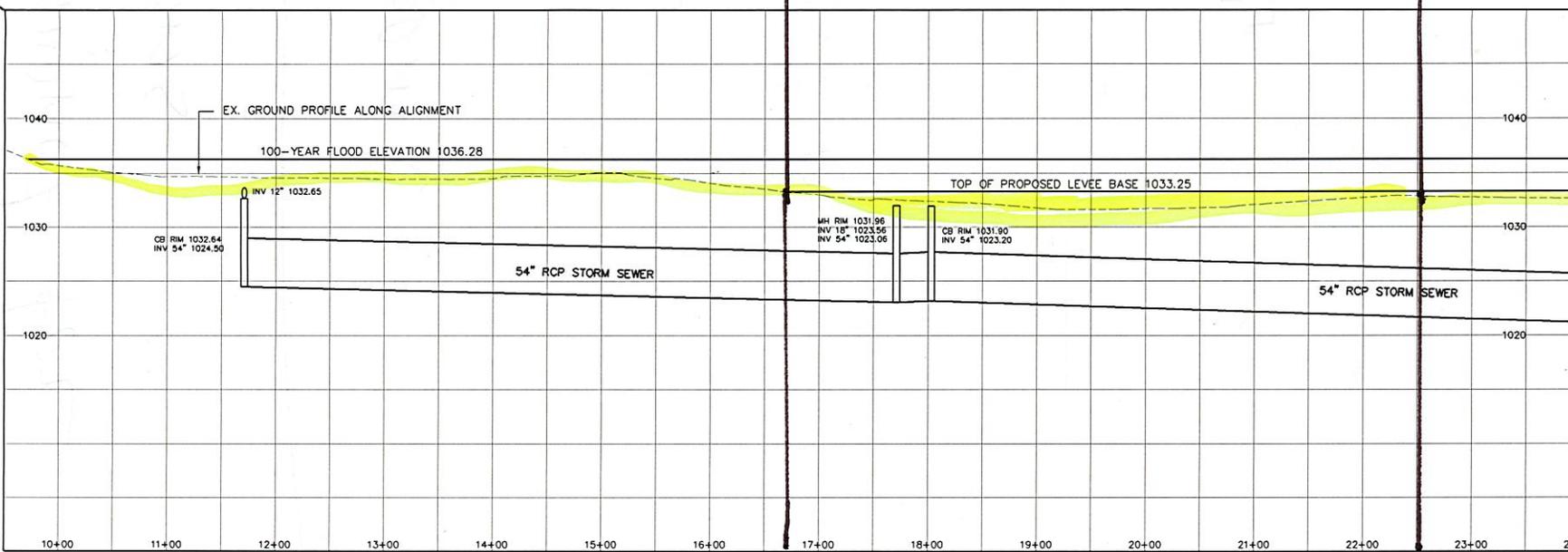
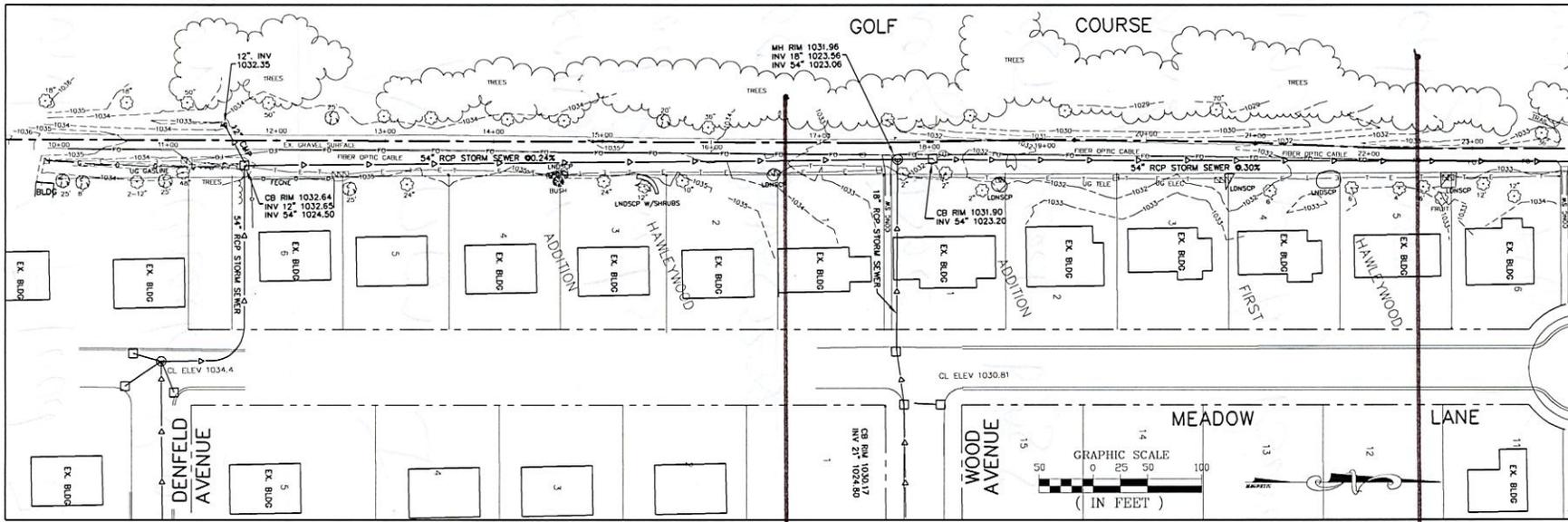
	FLOOD IMPACT ELEVATION 1032.00		100-YR FLOOD ELEVATION LINE
	FLOOD IMPACT ELEVATION 1033.00		FEMA FLOOD SECTION LINES
	FLOOD IMPACT ELEVATION 1034.00		
	FLOOD IMPACT ELEVATION 1035.00		
	FLOOD IMPACT ELEVATION 1036.00		

REV	DATE	BY

LANDTEAM
INCORPORATED
CONSULTING ENGINEERING AND PROFESSIONAL SERVICES
200 PHOENIX AVENUE, SUITE 200
BENSON, MN 55009
PHONE: (612) 742-5284 FAX: (612) 742-5288
WWW.LANDTEAMINC.COM

BENEFITTING PROPERTY EXHIBIT
NORTHWEST LEVEE
CITY OF BENSON
BENSON, MN

DATE	05-2011
SCALE	1"=100'
PROJECT	BENEFITTING PROPERTY EXHIBIT
APPROVED	TAK
DRAWN	NORTH.DWC



DATE	REVISIONS	BY
LANDTEAM INCORPORATED CONSULTING ENGINEERING AND PROFESSIONAL SERVICES 500 W. WISCONSIN ST. SUITE 200 BENSON, MN 55009 PHONE (763) 242-7244 FAX (763) 242-7248 EMAIL landteam@landteaminc.com		
DATE	LC NO.	XXXX
THIS DOCUMENT IS THE PROPERTY OF LANDTEAM INCORPORATED. IT IS TO BE USED ONLY FOR THE PROJECT AND SITE SPECIFIC TO WHICH IT WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND IN ACCORDANCE WITH THE PROFESSIONAL ENGINEER UNDER THE LAW OF THE STATE OF MINNESOTA.		
PLAN & PROFILE NORTH-SOUTH NORTHWEST LEVEE CITY OF BENSON BENSON, MN		
DRAWN: DJP	DATE: 12-2017	SCALE: 1"=25'
PROJ: P-17-001	PROJ: N-S-DWG	REVISION: 1
SHEET 1 OF 2		

NORTHWEST AREA LEVEE CONSTRUCTION
BENSON, MINNESOTA
Project No. BE1104

I hereby certify that this Feasibility Report was prepared by me or under my direct supervision and that I am a duly Licensed Professional Engineer under the laws of the State of Minnesota.

Brian L. Hiles, P.E.

Date May 31, 2012

License No. 40157

Val Alsaker

From: Jennifer Frost <jennifer.frost@co.swift.mn.us>
Sent: Wednesday, April 03, 2019 11:39 AM
To: Rob Wolfington; Val Alsaker
Subject: City of Benson - Benson EDA Grant Request
Attachments: Benson EDA Grant Request.pdf

Hi Rob,

Attached is a partner request to the City of Benson/Benson EDA for \$4,050 towards our Accelerated Weld Training Project as part of our Blandin Broadband Communities Initiative. The funding will enable 5 additional students to participate in training. (from 15 to 20, a 25% increase), and serve as a match to the BIDC's (Benson Industrial Development Corp.) pledged grant of \$3,200.

Please advise when representatives from our project team can present this information to the City Council or appropriate board/committee.

Thanks.
Jen

Jennifer Frost
Swift County RDA
218-330-7500
www.swiftcountyrda.com

Partner Request

On behalf of the Swift County RDA's Blandin Broadband Communities (BBC) Program, Jen Frost is asking the Benson EDA/City of Benson to approve a grant of \$4,050 to the RDA for an accelerated Weld Training program. The funds will enable 5 additional students to attend training and serve as a match to a pledged grant of \$3,200 from the BIDC (Benson Industrial Development Corp).

Project Title: Welding Training - Start a New Career in Just 4 Weekends!

Project Summary: To meet workforce needs, accelerated training will be offered at no cost to participants, to develop individuals with skills necessary to fill Weld and CNC positions in the Benson area.

Project Description and Expected Outcomes:

Training will be offered to diverse aged population through a combination of online, classroom and shop experience over 5 weeks. Online resources will be "Tooling U" and classroom and shop education will be provided at CNH Benson facility with a Ridgewater College instructor and assistance from CNH. CNH will facilitate and organize all aspects of the onsite training and provide all safety equipment and materials except steel toed shoes.

By course completion, participants will be qualified to work in Weld and CNC positions. Participants that pass testing and hands-on requirements from course will be issued a Certificate of Training.

Success will be measured by having at least 70% of the participants obtain a Certificate.

Class originally planned to hold 15 Students; minimum registration will be 10 students. However, through economies of scale and by CNH hosting training in Benson, the class capacity can be extended to 20 students. Applications received to date are 22 and the application period is still open.

What Benson EDA funds would be used for: Benson EDA's funding will provide for 5 additional (25% more) students to attend the training and serve as a match to the BIDC's pledged support of \$3,200.

Requested Amount: \$4,050

Total Project Budget: \$54,760.60

Other sources of funding and project partners:

- Swift County RDA: \$25,000 (Cash, via RDA's Blandin Broadband Communities Grant)
- CNHi of Benson \$22,510.60 (in-kind & cash)
- BIDC: \$3,200 (cash)

Cash uses: Customized Training through Ridgewater and Tooling U licenses

Attachment:

Weld Training Flyer

Build Your Future with Welding Skills

Start a New Career in Just 4 Weekends for FREE!

DATES

April 12 - May 13

Orientation:

Fri., April 12, 5:00-10:00 p.m.

Hands-on:

Saturdays, 8:00 a.m.-5:30 p.m.

Sundays, 8:00 a.m.-4:30 p.m.

NO FEE

Equipment and materials provided by CNH Industrial. Participants must provide own steel-toed shoes.

LOCATION/FORMAT

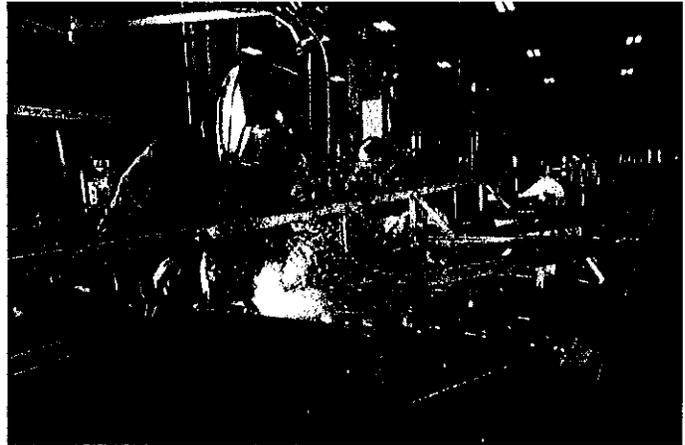
Blended: Online plus hands-on welding at CNH Industrial, Benson, MN

FOR MORE INFO

www.swiftcountyrda.com/weld

**Act Today!
Limited seats!**

Learn welding and fabrication skills to join metals on everything from snowmobiles to bridges. Join the expanding manufacturing industry.



Demand is VERY HIGH so jobs are waiting for you!

- Projected growth for welders in central MN: 17% for 2016-2026

Source: careerwise.minnstate.edu

Just 3 Steps to a Rewarding Welding Career

1. Learn concepts online at home and then practice skills in industry
2. Earn a certificate for CNH Welding Basics
3. Be next in line for potential jobs with CNH Industrial

TRAINING PARTNERS



Blandin Foundation™
STRENGTHENING RURAL MINNESOTA



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444 Cedar Street, Suite 1500
 Saint Paul, Minnesota 55101
 www.tkda.com

April 9, 2019
 Project No: 0016604.000
 Invoice No: 002019001185

ATTN MR ROBERT WOLFINGTON
 CITY MANAGER
 CITY OF BENSON
 1410 KANSAS AVE
 BENSON, MN 56215

Project 0016604.000 Benson 2018 Arrival/Departure Bldg
 For Professional Services in connection with 2018 Arrival/Departure Building. Pursuant to your Professional Services Agreement dated May 1, 2018, and in accordance with your Authorization signed on May 22, 2018. Project associated with FAA Project No. 3-27-0011-10-18 and State Project No. A7601-35.

Professional Services from February 24, 2019 to March 30, 2019

Phase	00003	Final Design Phase		
Fee				
Total Fee		45,900.00		
Percent Complete	100.00	Total Earned	45,900.00	
		Previous Fee Billing	13,770.00	
		Current Fee Billing	32,130.00	
		Total Fee		32,130.00
		Total this Phase		\$32,130.00
		Total this Invoice		\$32,130.00

RESOLUTION # _____
RESOLUTION ALLOWING ELECTRONIC FUNDS TRANSFERS AND WIRES

WHEREAS, the City Council of the City of Benson, County of Swift, State of Minnesota, acknowledges the need for wire and electronic fund payments for such payments of Payroll, Payroll Taxes, Sales and Use Tax, Debt Service Payments and investment of Public Funds.

NOW, THEREFORE, BE IT RESOLVED that the City Council shall allow the City Manager, Director of Finance and Payroll/Accounting Clerk to make such payments by electronic funds transfers and wire instead of paper checks. These payments will be approved at a subsequent council meeting.

Adopted by the City Council of the City of Benson, Minnesota this the ____ day of _____ 2019.

Mayor _____

ATTEST: _____
City Clerk _____

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.41110.350 2)MAYOR & COUNCIL	1) GENERAL FUND 3) PRINTING & PUBLISHING WEEDS, ELMS, ORD 208	330.00	MONITOR & NEWS		D-03312019-121	394
101.41300.131 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES HEALTH INS HSA FEES	15.80 15.80 31.60	FURTHER FURTHER * TOTAL	050919	D-03312019-121 M-03312019-120	438 36
101.41300.201 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) OFFICE SUPPLIES NOTECARDS/ENVELOPES SHREDDING DATA	150.00 121.42 271.42	BACKSTREET PRINTING SHRED-IT USA * TOTAL		D-03312019-121 D-03312019-121	352 388
101.41300.202 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) DUPLICATING & COPYING COPIER MAINT COPIER PAYMENT	172.45 139.00 311.45	LOFFLER COMPANIES-131511 TOSHIBA FINANCIAL SERVIC * TOTAL		D-03312019-121 D-03312019-121	69 195
101.41300.209 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) GAS & OIL GAS	159.27	GLACIAL PLAINS COOPERATI		D-03312019-121	83
101.41300.309 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) CONTRACTED SERVICES COMP TIME/DATA ENTRY	1,200.00	ELECTRIC FUND		D-03312019-121	21
101.41300.310 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) CONTRACTED SERVICES TECH SUPPORT SVC	385.00	SWIFT COUNTY		D-03312019-121	109
101.41300.315 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) CONSULTING SERVICES FRANCHISE RENEWAL LEGAL CIVIC CTR BLDG ASSESSMT CIVIC CENTER REVIEW CHECK VOIDED CHECK VOIDED LEGAL FEES LEGAL FEES	564.00 1,198.50 2,500.00 30.00 75.00 30.00 285.00 4,472.50	MOSS & BARNETT STANTEC CONSULTING SERVI ENGAN ASSOCIATES ABRAMS & SCHMIDT LLC ABRAMS & SCHMIDT LLC ABRAMS & SCHMIDT LLC ABRAMS & SCHMIDT LLC * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121 M-03312019-120 M-03312019-120 M-03312019-120 M-03312019-120 M-03312019-120	236 235 300 96 97 100 106 107
101.41300.321 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) TELEPHONE LONG DISTANCE CHARGES MONTHLY PRI CHARGE CELL PHONE	165.29 493.80 112.00 773.09	CENTURYLINK CENTURYLINK VERIZON * TOTAL		D-03312019-121 D-03312019-121 M-03312019-120	80 188 30
101.41300.331 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) TRAVEL EXPENSE CITY MGR MTG TRAVEL EXPENSE MEALS & MILEAGE PLANNING COMM MTG	34.95 2,874.60 136.11 76.88 3,122.65	DAROLD'S SUPER VALUE BANKCARD CENTER ALSAKER/VALERIE DOMAT'S FAMILY FOODS * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121	123 123 398 417
101.41300.332 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) TRAINING & INSTRUCTION WOLFINGTON LOSS CONTROL CLERKS INSTITUTE-KENT	20.00 343.00 365.00	LEAGUE OF MINN CITIES ST CLOUD STATE UNIVERSIT * TOTAL	050929	D-03312019-121 M-03312019-120	272 61
101.41300.433 2)ADMINISTRATION & FINANCE	1) GENERAL FUND 3) DUES & SUBSCRIPTIONS WSJ MNGFOA 2019 PLAT BOOK	94.99 113.00 213.99	BANKCARD CENTER FARM & HOME PUBLISHERS,L * TOTAL		D-03312019-121 D-03312019-121	303 329

Disb. Validation Listing

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.41610.201 2) CITY ATTORNEY	1) GENERAL FUND 3) OFFICE SUPPLIES POSTAGE	3.75	WILCOX LAW OFFICE, P.A.	050931	D-03312019-121	219
101.41610.201	POSTAGE	2.50	WILCOX LAW OFFICE, P.A.		M-03312019-120	99
		6.25	* TOTAL			
101.41610.304 2) CITY ATTORNEY	1) GENERAL FUND 3) CITY ATTORNEY CONTRACT CITY ATTORNEY FEES CIVIL FEES	1,952.00	WILCOX LAW OFFICE, P.A.	050931	D-03312019-121	220
101.41610.304		1,440.50	WILCOX LAW OFFICE, P.A.		M-03312019-120	100
		3,392.50	* TOTAL			
101.41940.235 2) CITY HALL	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL MATS	23.46	BENSON LAUNDRY-MAT HOUSE		D-03312019-121	60
101.41940.235	MATS	23.46	BENSON LAUNDRY-MAT HOUSE		D-03312019-121	343
101.41940.235	GARBAGE SERVICE	68.81	MATTHEISEN DISPOSAL, INC	050922	M-03312019-120	47
		68.81	* TOTAL			
101.41940.310 2) CITY HALL	1) GENERAL FUND 3) CONTRACTED SERV - CLEANING CLEAN CITY HALL	160.00	SWIFT COUNTY DAC		D-03312019-121	278
101.41940.381 2) CITY HALL	1) GENERAL FUND 3) UTILITIES UTILITIES	979.76	MUNICIPAL UTILITIES		D-03312019-121	93
101.41940.383 2) CITY HALL	1) GENERAL FUND 3) HEATING COST UTILITIES	894.40	MUNICIPAL UTILITIES		D-03312019-121	94
101.41940.383	NATURAL GAS	82.59	CENTER POINT ENERGY		D-03312019-121	159
101.41940.383	NATURAL GAS	1,72.44	CENTER POINT ENERGY	050921	M-03312019-120	41
		1,159.43	* TOTAL			
101.42100.131 2) POLICE DEPARTMENT	1) GENERAL FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES	31.95	FURTHER		D-03312019-121	439
101.42100.131	HEALTH INS HSA FEES	31.95	FURTHER	050919	M-03312019-120	37
		63.90	* TOTAL			
101.42100.201 2) POLICE DEPARTMENT	1) GENERAL FUND 3) OFFICE SUPPLIES COPIER PAYMENT	81.00	TOSHIBA FINANCIAL SERVIC		D-03312019-121	186
101.42100.201	SHREDDING DATA	111.34	SHRED-IT USA		D-03312019-121	389
		192.34	* TOTAL			
101.42100.209 2) POLICE DEPARTMENT	1) GENERAL FUND 3) GAS & OIL GAS	1,339.57	GLACIAL PLAINS COOPERATI		D-03312019-121	84
101.42100.210 2) POLICE DEPARTMENT	1) GENERAL FUND 3) OPERATING SUPPLIES MONTHLY SCHEDULE SERVICE	58.35	CALLBACK STAFFING SOLUTI		D-03312019-121	218
101.42100.210	WATER	6.45	DRIESSEN WATER INC		D-03312019-121	218
101.42100.210	CABLE	8.28	CHARTER COMMUNICATIONS		D-03312019-121	218
101.42100.210	MARKER, DVD TAPE	194.09	BACKSTREET PRINTING		D-03312019-121	218
101.42100.210	PAPER TOWELS	34.35	WEST CENTRAL SALES		D-03312019-121	218
101.42100.210	ADHESIVE	17.98	NORTHSIDE AUTO		D-03312019-121	218
		319.50	* TOTAL			
101.42100.211 2) POLICE DEPARTMENT	1) GENERAL FUND 3) FORFEITURE EXPENDITURES VEHICLE STORAGE	488.00	BENSON BODY SHOP		D-03312019-121	356
101.42100.213 2) POLICE DEPARTMENT	1) GENERAL FUND 3) UNIFORM ALLOWANCE UNIFORMS	188.77	BANKCARD CENTER		D-03312019-121	305
101.42100.213	BOOTS-104	89.99	RUNNINGS SUPPLY INC		D-03312019-121	319
		278.76	* TOTAL			

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FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.42100.219 2) POLICE DEPARTMENT	1) GENERAL FUND 3) INVESTIGATIONS PROSECUTION FEES NISSAN TOWING MAILINGS TOWING GRAND PRIX TOW GEO METRO PROSECUTION	2,827.49 1,345.00 1,000.00 1,000.00 1,345.00 4,537.23	WILCOX LAW OFFICE, P.A. SOUTHSIDE BODY SHOP BANKCARD CENTER SOUTHSIDE BODY SHOP SOUTHSIDE BODY SHOP * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 M-03312019-120	201 202 203 204 205 101
101.42100.219 101.42100.223 2) POLICE DEPARTMENT	1) GENERAL FUND 3) EQUIPMENT REPAIRS CONTRACTED INSTALL LIGHT ON SQUAD VEHICLE REPAIRS	200.00 1,414.35 1,414.35	SOUTHSIDE BODY SHOP TOM'S SERVICE, INC * TOTAL		D-03312019-121 D-03312019-121	390 429
101.42100.223 2) POLICE DEPARTMENT	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL WATER FILTER TRASH BAGS, FILTER MATS GARBAGE SERVICE	64.00 209.84 209.84	BANKCARD CENTER RUNNINGS SUPPLY INC BENSON LAUNDRY-MAT HOUSE MATTHEISEN DISPOSAL, INC * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121	304 305 306 430
101.42100.240 2) POLICE DEPARTMENT	1) GENERAL FUND 3) SMALL TOOLS & EQUIPMENT SOCKETS, SHOP VAC	443.98	RUNNINGS SUPPLY INC		D-03312019-121	321
101.42100.310 2) POLICE DEPARTMENT	1) GENERAL FUND 3) CONTRACTED SERVICES-CLEANING POLICE DEPT 3/3-3/30 ADDL FOR JANUARY ADDL FOR FEBRUARY	400.00 1000.00 580.00 580.00	MCGEARY/THOMAS MCGEARY/THOMAS MCGEARY/THOMAS * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121	210 289 289
101.42100.318 2) POLICE DEPARTMENT	1) GENERAL FUND 3) DARE EXPENDITURES TSHIRTS DARE PRIZES	676.61 1,341.34 1,341.34	CREATIVE PRODUCT SOURCIN CREATIVE PRODUCT SOURCIN * TOTAL		D-03312019-121 D-03312019-121	259 260
101.42100.321 2) POLICE DEPARTMENT	1) GENERAL FUND 3) TELEPHONE LOCAL SERVICE VOICE SERVICES PHONE CELL PHONE CELL PHONE	64.93 1,611.30 1,611.30	CENTURYLINK OFFICE OF MN.IT SERVICES CENTURYLINK VERIZON VERIZON * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121 M-03312019-120 M-03312019-120	197 200 201 306 31
101.42100.332 2) POLICE DEPARTMENT	1) GENERAL FUND 3) TRAINING & INSTRUCTION MCALPIN TRAINING REGISTRATIONS, SUPPLIES WATER, JUICE ROLLS	895.00 1,234.31 1,234.31	FIELD TRAINING SOLUTIONS BANKCARD CENTER DOMAT'S FAMILY FOODS BENSON BAKERY * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121	249 307 410 420
101.42100.381 2) POLICE DEPARTMENT	1) GENERAL FUND 3) UTILITIES UTILITIES	471.76	MUNICIPAL UTILITIES		D-03312019-121	397
101.42100.383 2) POLICE DEPARTMENT	1) GENERAL FUND 3) HEATING NATURAL GAS NATURAL GAS	191.99 493.99 493.99	CENTER POINT ENERGY CENTER POINT ENERGY * TOTAL		D-03312019-121 M-03312019-120	343 46
101.42200.209 2) FIRE DEPARTMENT	1) GENERAL FUND 3) GAS & OIL GAS	13.88	GLACIAL PLAINS COOPERATI		D-03312019-121	85

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FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.42200.210 2) FIRE DEPARTMENT	1) GENERAL FUND 3) OPERATING SUPPLIES CABLE	16.02	CHARTER COMMUNICATIONS		D-03312019-121	255
101.42200.221 2) FIRE DEPARTMENT	1) GENERAL FUND 3) EQUIPMENT REPAIR PARTS CHARGING CORD STEAK KNIVES FORKS STRAW BALES FOR BURN	178.07 55.67 150.00 383.74	HEIMAN FIRE EQUIPMENT, I WEST CENTRAL SALES COUNTRY PET FOODS * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121	243 366 437
101.42200.223 2) FIRE DEPARTMENT	1) GENERAL FUND 3) EQUIPMENT REPAIR CONTRACTUAL TIRE REPAIR	2,376.47	GLACIAL PLAINS COOPERATI		D-03312019-121	86
101.42200.235 2) FIRE DEPARTMENT	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL BREAKER, WASHER FURNACE SERVICE GARBAGE SERVICE	41.91 236.95 44.46 323.32	RUNNINGS SUPPLY INC HAWLEYS INC MATTHEISEN DISPOSAL, INC * TOTAL	050922	D-03312019-121 D-03312019-121 M-03312019-120	315 382 48
101.42200.240 2) FIRE DEPARTMENT	1) GENERAL FUND 3) SMALL TOOLS & EQUIPMENT 1.75" 50', 2.5" 50'	1,022.50	ALEX AIR APPARATUS, INC		D-03312019-121	264
101.42200.310 2) FIRE DEPARTMENT	1) GENERAL FUND 3) CONTRACTED SERVICES FIRE REHAB CLEAN FIRE HALL	350.00 43.07 393.07	SWIFT COUNTY BENSON HEAL SWIFT COUNTY DAC * TOTAL		D-03312019-121 D-03312019-121	234 279
101.42200.332 2) FIRE DEPARTMENT	1) GENERAL FUND 3) TRAINING & INSTRUCTION 5 RECS-OSHA REVIEW	5,480.00	MN WEST COLLEGE		D-03312019-121	269
101.42200.381 2) FIRE DEPARTMENT	1) GENERAL FUND 3) UTILITIES UTILITIES	522.98	MUNICIPAL UTILITIES		D-03312019-121	95
101.42200.383 2) FIRE DEPARTMENT	1) GENERAL FUND 3) HEATING COST NATURAL GAS NATURAL GAS	351.96 577.94 929.90	CENTER POINT ENERGY CENTER POINT ENERGY * TOTAL	050921	D-03312019-121 M-03312019-120	160 42
101.42200.418 2) FIRE DEPARTMENT	1) GENERAL FUND 3) FIRE SERVICE FEE FIRE SERVICE	833.33	WATER FUND		D-03312019-121	24
101.42600.131 2) ENGINEERING DEPARTMENT	1) GENERAL FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES HEALTH INS HSA FEES	3.95 3.95 7.90	FURTHER FURTHER * TOTAL	050919	D-03312019-121 M-03312019-120	440 38
101.42600.210 2) ENGINEERING DEPARTMENT	1) GENERAL FUND 3) OPERATING SUPPLIES REFUND 176-18 PERMIT	100.50	JAEGER/DEBBIE		D-03312019-121	268
101.42600.310 2) ENGINEERING DEPARTMENT	1) GENERAL FUND 3) CONTRACTED SERVICES GIS SUBSCRIPTION	500.00	SWIFT COUNTY	050932	M-03312019-120	102
101.42600.311 2) ENGINEERING DEPARTMENT	1) GENERAL FUND 3) CONTRACTED SERVICE - OTHER MILEAGE	367.14	JACOBSON/MIKE		D-03312019-121	285
101.42600.321 2) ENGINEERING DEPARTMENT	1) GENERAL FUND 3) TELEPHONE CELL PHONE	51.00	VERIZON	050935	M-03312019-120	34

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FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.43100.383 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)HEATING COST NATURAL GAS NATURAL GAS	760.00 1,201.64 1,961.64	CENTER POINT ENERGY CENTER POINT ENERGY * TOTAL	050921	D-03312019-121 M-03312019-120	161 43
101.43100.386 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)STREET LIGHTING UTILITIES UTILITIES	5,060.66	MUNICIPAL UTILITIES		D-03312019-121	97
101.43100.438 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)LAUNDRY MATS & TOWELS MATS	73.81 66.30 140.31	BENSON LAUNDRY-MAT HOUSE BENSON LAUNDRY-MAT HOUSE * TOTAL		D-03312019-121 D-03312019-121	62 346
101.45121.310 2)ORGANIZED RECREATION	1)GENERAL FUND 3)SENIOR CITIZEN PROGRAM MONTHLY CONTRIBUTION MONTHLY CONTRIBUTION	200.00 500.00 700.00	SENIOR ADVOCACY CORPORAT SWIFT COUNTY HUMAN SERVI * TOTAL		D-03312019-121 D-03312019-121	28 227
101.45124.210 2)SWIMMING POOL	1)GENERAL FUND 3)OPERATING SUPPLIES LICENSE RENEWAL-POOL CELL SERVICE	792.00 40.01 832.01	COUNTRYSIDE PUBLIC HEALT VERIZON * TOTAL	050927 050935	M-03312019-120 M-03312019-120	59 33
101.45124.321 2)SWIMMING POOL	1)GENERAL FUND 3)TELEPHONE LOCAL SERVICE	48.87	CENTURYLINK		D-03312019-121	178
101.45124.381 2)SWIMMING POOL	1)GENERAL FUND 3)UTILITIES UTILITIES	144.94	MUNICIPAL UTILITIES		D-03312019-121	98
101.45181.310 2)ARMORY	1)GENERAL FUND 3)CONTRACTED SERVICES CLEAN ARMORY	38.20	SWIFT COUNTY DAC		D-03312019-121	277
101.45181.321 2)ARMORY	1)GENERAL FUND 3)TELEPHONE LOCAL SERVICE	46.39	CENTURYLINK		D-03312019-121	179
101.45181.381 2)ARMORY	1)GENERAL FUND 3)UTILITIES UTILITIES	287.31	MUNICIPAL UTILITIES		D-03312019-121	99
101.45181.383 2)ARMORY	1)GENERAL FUND 3)HEATING COST NATURAL GAS NATURAL GAS	311.07 484.08 795.15	CENTER POINT ENERGY CENTER POINT ENERGY * TOTAL	050921	D-03312019-121 M-03312019-120	163 44
101.45200.131 2)PARKS	1)GENERAL FUND 3)HEALTH INSURANCE HEALTH INS-HSA FEES HEALTH INS HSA FEES	3.95 3.95 7.90	FURTHER FURTHER * TOTAL	050919	D-03312019-121 M-03312019-120	442 40
101.45200.209 2)PARKS	1)GENERAL FUND 3)GAS & OIL GAS	316.78	GLACIAL PLAINS COOPERATI		D-03312019-121	88
101.45200.210 2)PARKS	1)GENERAL FUND 3)OPERATING SUPPLIES SAFETY TOE BOOTS SOAP EXT CORD SAND/ DISC SAND BELT HELP WANTED GARBAGE SERVICE LICENSE RENEWAL-AMBUSH	134.99 114.56 18.27 42.00 132.40 197.00 639.22	HOPP/DUANE RUNNINGS SUPPLY INC ZOSEL'S TRUE VALUE MONITOR & NEWS MATTHEISEN DISPOSAL, INC COUNTRYSIDE PUBLIC HEALT * TOTAL	050922 050927	D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 M-03312019-120 M-03312019-120	248 178 178 178 58 58

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FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.45200.221 2) PARKS	1) GENERAL FUND 3) EQUIPMENT REPAIR PARTS BOLTS, STRIPPER	109.09	RUNNINGS SUPPLY INC		D-03312019-121	317
101.45200.225 2) PARKS	1) GENERAL FUND 3) BEAUTIFY BENSON BAL ON BASKETS HANGING BASKETS/POTS HALF COST 30 BRACKETS	2,144.19 2,974.00 2,154.00 9,268.19	PLANTERS UNLIMITED FLOWER BASKET NURSERY & PLANTERS UNLIMITED * TOTAL	050918 050933	D-03312019-121 M-03312019-120 M-03312019-120	287 305 103
101.45200.235 2) PARKS	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL CLEAN CIVIC CENTER INSTALL BELL TOWER	126.70 1,980.00 2,106.70	SWIFT COUNTY DAC STAN OLSON & SHAWN TOLIF * TOTAL		D-03312019-121 D-03312019-121	281 314
101.45200.240 2) PARKS	1) GENERAL FUND 3) SMALL TOOLS & EQUIPMENT BOOSTER PAC	169.99	NORTHSIDE AUTO		D-03312019-121	404
101.45200.381 2) PARKS	1) GENERAL FUND 3) UTILITIES UTILITIES	1,116.86	MUNICIPAL UTILITIES		D-03312019-121	100
101.49810.235 2) AIRPORT	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL MATS MARCH RENT GARBAGE SERVICE WATER COOLER RENT	13.51 19.00 5,044.08 1,000.00 53.64	BENSON LAUNDRY-MAT HOUSE WEST ACRES WATER SYSTEMS MATTHEISEN DISPOSAL, INC DRIESSEN WATER INC * TOTAL	050922 050923	D-03312019-121 D-03312019-121 M-03312019-120 M-03312019-120	61 309 53
101.49810.310 2) AIRPORT	1) GENERAL FUND 3) CONTRACTED SERVICES CLEAN AIRPORT	49.27	SWIFT COUNTY DAC		D-03312019-121	280
101.49810.321 2) AIRPORT	1) GENERAL FUND 3) TELEPHONE LOCAL SERVICE	84.70	CENTURYLINK		D-03312019-121	183
101.49810.381 2) AIRPORT	1) GENERAL FUND 3) UTILITIES ELECTRIC ELECT-AIRPORT	796.21 810.13 1,606.34	AGRALITE ELECTRIC COOPER AGRALITE ELECTRIC COOPER * TOTAL	050920	D-03312019-121 M-03312019-120	413 15
101.49810.383 2) AIRPORT	1) GENERAL FUND 3) HEATING COST NATURAL GAS NATURAL GAS	115.57 172.16 287.73	CENTER POINT ENERGY CENTER POINT ENERGY * TOTAL	050921	D-03312019-121 M-03312019-120	164 43
211.45500.201 2) LIBRARY	1) LIBRARY FUND 3) OFFICE SUPPLIES COPIER MAINT LAMINATING POUCH	155.87 189.86 345.73	LOFFLER COMPANIES-131511 BACKSTREET PRINTING * TOTAL		D-03312019-121 D-03312019-121	223 351
211.45500.210 2) LIBRARY	1) LIBRARY FUND 3) OPERATING SUPPLIES SUPPLIES AD	369.69 5,009.03 5,378.74	BANKCARD CENTER MONITOR & NEWS * TOTAL		D-03312019-121 D-03312019-121	309 308
211.45500.235 2) LIBRARY	1) LIBRARY FUND 3) BUILDING MAINTENANCE & SUPPL MATS HARDWARE FIRE MONITORING GARBAGE SERVICE	40.47 80.00 80.00 162.42	BENSON LAUNDRY-MAT HOUSE ZOSEL'S TRUE VALUE HEARLAND SECURITY SERVI MATTHEISEN DISPOSAL, INC * TOTAL	050922	D-03312019-121 D-03312019-121 D-03312019-121 M-03312019-120	63 309 52

Disb. Validation Listing

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
211.45500.310 2) LIBRARY	1) LIBRARY FUND 3) CONTRACTED SERV - CLEANING CLEAN LIBRARY	395.00	MCGEARY/THOMAS		D-03312019-121	26
211.45500.321 2) LIBRARY	1) LIBRARY FUND 3) TELEPHONE LOCAL SERVICE	85.35	CENTURYLINK		D-03312019-121	184
211.45500.381 2) LIBRARY	1) LIBRARY FUND 3) UTILITIES UTILITIES	425.32	MUNICIPAL UTILITIES		D-03312019-121	101
211.45500.383 2) LIBRARY	1) LIBRARY FUND 3) HEATING COST UTILITIES	185.95	MUNICIPAL UTILITIES		D-03312019-121	102
228.46500.310 2) PROGRAM COSTS	1) SMALL CITIES GRANT FUND 2005 3) CONTRACTED SERVICES (DESCRIB) WATER HEATER/LEASON	750.00	HAWLEYS, INC.		D-03312019-121	273
401.42200.501 2) FIRE DEPARTMENT	1) GENERAL CAPITAL OUTLAY FUND 3) CAPITAL OUTLAY AIR TANK COMPRESSOR TRADE BAUER MARINER	58,046.00 4,400.00 CR 53,646.00	ALEX AIR APPARATUS, INC ALEX AIR APPARATUS, INC * TOTAL	050934 050934	M-03312019-120 M-03312019-120	104 105
401.42200.501	1) GENERAL CAPITAL OUTLAY FUND 3) CAPITAL OUTLAY POOL BOILERS CEMETERY FENCE	88,800.00 88,800.00 88,800.00	CRAIGS, INC HANSEN, BROTHERS FENCE * TOTAL	050928 050930	M-03312019-120 M-03312019-120	60 98
401.45200.501 2) PARKS	1) GENERAL CAPITAL OUTLAY FUND 3) CAPITAL OUTLAY FUEL SYS 2/24-3/30 A/B BUILDING PROJECT FUEL SYSTEM PROJECT	1,151.14 13,770.00 16,557.80 15,578.94	TKDA TKDA TKDA * TOTAL	050924 050924	D-03312019-121 M-03312019-120 M-03312019-120	450 451 455
401.49810.501 2) AIRPORT	1) ECONOMIC DEV. AUTHORITY FUND 3) CONSULTING SERVICES LEGAL FEES	543.75	FLAHERTY & HOOD, P.A.	003787	M-03312019-120	95
515.46500.315 2) GENERAL	1) ECONOMIC DEV. AUTHORITY FUND 3) TRAVEL EXPENSE EDA MTG MEALS	29.95	DAROLD'S SUPER VALUE		D-03312019-121	422
530.46500.315 2) ECONOMIC DEVELOPMENT	1) NSP (XCEL ENERGY) GRANT FUND 3) CONSULTING FEES BENSON PWR ASSESSMNT FEBRUARY SERVICES BIOCONFERENCE MATLS	2,725.36 3,440.00 3,101.24 8,266.60	STANTEC CONSULTING SERVI UPPER MN VALLEY REGIONAL UPPER MN VALLEY REGIONAL * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121	296 448 449
530.46500.331 2) ECONOMIC DEVELOPMENT	1) NSP (XCEL ENERGY) GRANT FUND 3) TRAVEL MEETING DESSERT MEALS & GAS BME MTG BUNS-BME MTG BME MTG	63.06 2,799.00 2,389.61 476.45 1,288.24 854.36	WHISTLE STOP INC. BANKCARD CENTER DOMAT'S FAMILY FOODS BENSON BAKERY DAROLD'S SUPER VALUE * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121	276 277 418 421 423
530.46500.331	1) WATER FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES	7.90	FURTHER		D-03312019-121	444
601.16590 2) CONSTRUCTION IN PROGRESS	1) WATER FUND 3) HEALTH INSURANCE HEALTH INS HSA FEES	15.80 23.90	FURTHER * TOTAL	038755	M-03312019-120	85
601.49400.131 2) WATER DEPARTMENT	1) WATER FUND 3) HEALTH INSURANCE HEALTH INS HSA FEES	7.90	FURTHER		D-03312019-121	444
601.49400.131	1) WATER FUND 3) HEALTH INSURANCE HEALTH INS HSA FEES	15.80 23.90	FURTHER * TOTAL	038755	M-03312019-120	85

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FUND & ACCOUNT.....	DESCRIPTION.....	AMOUNT	VEND/CUST/EXPL.....	REF/REC/CHK DATA-JE-ID	LINE#
601.49400.201 2) WATER DEPARTMENT	1) WATER FUND 3) OFFICE SUPPLIES PRINTER SUPPLIES	57.82	BANKCARD CENTER	D-03312019-121	310
601.49400.208 2) WATER DEPARTMENT	1) WATER FUND 3) CHEMICALS & CHEM SUPPLIES WATER CHEMICALS	2,474.34	HAWKINS, INC.	D-03312019-121	290
601.49400.209 2) WATER DEPARTMENT	1) WATER FUND 3) GAS & OIL GAS	248.78	GLACIAL PLAINS COOPERATI	D-03312019-121	131
601.49400.210 2) WATER DEPARTMENT	1) WATER FUND 3) OPERATING SUPPLIES RUBBER BOOTS TJS CHGS CYLINDER RENTAL RENT MOVING BLANKETS FIRE HYDRANT REPAIR CORNSTARCH, FOOD COLORIN READER SAFETY GLASSES	20.99 10.00 10.00 10.00 21.00 5.00 88.33 401.86	RUNNINGS SUPPLY INC CROSSMAN, DEPUTY REGISTR AMERICAN WELDING & GAS I ZOSEL'S TRUE VALUE HAWLEY, INC DOMATI, FAMILY FOODS USA BLUE BOOK * TOTAL	D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121	323 324 325 326 327 328 329 330 331 332 333 334
601.49400.217 2) WATER DEPARTMENT	1) WATER FUND 3) LAB EQUIPMENT & SUPPLIES FLUORIDE	188.11	USA BLUE BOOK	D-03312019-121	433
601.49400.221 2) WATER DEPARTMENT	1) WATER FUND 3) EQUIPMENT REPAIR PARTS PAINT, CAULK, HDWR	33.24	ZOSEL'S TRUE VALUE	D-03312019-121	373
601.49400.235 2) WATER DEPARTMENT	1) WATER FUND 3) BUILDING MAINTENANCE & SUPPL LADDERS SPRAYER PLEXIGLASS, CORNER IRON	336.92 64.16 401.08	RUNNINGS SUPPLY INC ZOSEL'S TRUE VALUE * TOTAL	D-03312019-121 D-03312019-121	324 374
601.49400.307 2) WATER DEPARTMENT	1) WATER FUND 3) MANAGEMENT FEES MANAGEMENT FEES	3,478.00	GENERAL FUND	D-03312019-121	13
601.49400.313 2) WATER DEPARTMENT	1) WATER FUND 3) CONTRACTED SERVICES COLIFORM TESTING SODIUM HYPOCHL MAPPING SERVICE	60.00 460.50 150.67 537.17	UTILITY CONSULTANTS INC STANTEC CONSULTING SERVI KORTERRA INC * TOTAL	D-03312019-121 D-03312019-121 D-03312019-121	230 231 232 233
601.49400.313					
601.49400.321 2) WATER DEPARTMENT	1) WATER FUND 3) TELEPHONE LOCAL SERVICE CELL PHONE-WATER	98.69 500.78 152.47	CENTURYLINK VERIZON * TOTAL	D-03312019-121 M-03312019-120	208 17
601.49400.321				038760	
601.49400.331 2) WATER DEPARTMENT	1) WATER FUND 3) TRAVEL EXPENSE MEAL & LODGING	369.66	BANKCARD CENTER	D-03312019-121	312
601.49400.381 2) WATER DEPARTMENT	1) WATER FUND 3) UTILITIES UTILITIES	2,241.02	MUNICIPAL UTILITIES	D-03312019-121	141
601.49400.430 2) WATER DEPARTMENT	1) WATER FUND 3) MISCELLANEOUS PIPELINE ENCROACHMNT	696.73	RAILROAD MANAGEMENT CO I	D-03312019-121	299
602.43250.131 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) HEALTH INSURANCE HEALTH INS HSA FEES HEALTH INS HSA FEES	7.90 7.90 15.80	FURTHER FURTHER * TOTAL	D-03312019-121 M-03312019-120	447 88
602.43250.131				038755	

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FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
602.43250.201	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) OFFICE SUPPLIES PRINTER SUPPLIES	57.82	BANKCARD CENTER		D-03312019-121	311
602.43250.208	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) CHEMICALS & CHEM SUPPLIES FERRIC CHLORIDE FERRIC CHLORIDE	2,200.61 2,136.46 4,337.07	HAWKINS, INC. HAWKINS, INC. * TOTAL		D-03312019-121 D-03312019-121	244 291
602.43250.209	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) GAS & OIL GAS	221.67	GLACIAL PLAINS COOPERATI		D-03312019-121	132
602.43250.210	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) OPERATING SUPPLIES STEEL TOE BOOTS DRUG TESTING BUNGEE CORDS DEGREASER READER SAFETY GLASSES	149.99 28.00 10.26 299.95 57.81 546.01	JOHNSON/LUKE SWIFT COUNTY BENSON HEAL ZOSEL'S TRUE VALUE USA BLUE BOOK USA BLUE BOOK * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121 D-03312019-121	242 243 244 245 246
602.43250.217	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) LAB EQUIPMENT & SUPPLIES BOOTS, EAR PLUGS, CUTTIN GARB BAGS, RAINSUITS ELECTRODE SOLUTION	42.76 64.97 63.99 171.72	RUNNINGS SUPPLY INC ZOSEL'S TRUE VALUE USA BLUE BOOK * TOTAL		D-03312019-121 D-03312019-121 D-03312019-121	322 323 324
602.43250.221	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) EQUIPMENT REPAIR PARTS BALL VALVE RAIN X, CARB	53.20 66.54 119.74	ABNER SALES NORTHSIDE AUTO * TOTAL		D-03312019-121 D-03312019-121	263 411
602.43250.226	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) MAINTAIN SYSTEM VALVE REPAIR	876.87	CRAIGS, INC.	038759	M-03312019-120	94
602.43250.235	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) BUILDING MAINTENANCE & SUPPL COMPUTER DISPOSAL PUMP WALL MOUNT GARBAGE SERVICE	10.00 136.46 179.95 326.41	SWIFT CO ENVIRONMENTAL S USA BLUE BOOK MATTHEISEN DISPOSAL, INC * TOTAL	038756	D-03312019-121 D-03312019-121 M-03312019-120	393 436 437
602.43250.307	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) MANAGEMENT FEES MANAGEMENT FEES	4,514.50	GENERAL FUND		D-03312019-121	14
602.43250.310	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) TESTING SERVICES CONTRACTED SAMPLE TESTING TESTING	1,326.75 1,093.12 2,419.87	UTILITY CONSULTANTS INC UTILITY CONSULTANTS INC * TOTAL		D-03312019-121 D-03312019-121	229 282
602.43250.313	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) CONTRACTED SERVICES WWTP IMPROVEMENTS MAPPING SERVICE	2,049.36 416.67 2,466.03	STANTEC CONSULTING SERVI KORTERRA INC * TOTAL		D-03312019-121 D-03312019-121	293 400
602.43250.321	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) TELEPHONE CELL PHONE-SEWER	53.79	VERIZON	038760	M-03312019-120	18
602.43250.381	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) UTILITIES UTILITIES ELECTRIC ELECT-SEWER LIFT	3,791.22 66.64 61.16 3,919.02	MUNICIPAL UTILITIES AGRALITE ELECTRIC COOPER AGRALITE ELECTRIC COOPER * TOTAL	038754	D-03312019-121 D-03312019-121 M-03312019-120	142 414 16

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
602.43250.383	1) SEWER COLLECTION & DISPOSAL					
2) SEWAGE COLLECTION & DISPOSAL	3) HEATING COST	600.60	CENTER POINT ENERGY		D-03312019-121	191
	NATURAL GAS	804.29	CENTER POINT ENERGY	038753	M-03312019-120	84
	NATURAL GAS	1,405.29	* TOTAL			
602.43250.383	1) ELECTRIC FUND					
604.14300	2) INVENTORY CONTROL					
	LED STREET LIGHT INVENTO	2,468.81	JT SERVICES		D-03312019-121	239
	METER INVENTORY	2,468.00	DAKOTA SUPPLY GROUP		D-03312019-121	388
	INVENTORY	2,468.00	STUART C. IRBY CO.		D-03312019-121	425
	INVENTORY	37,690.11	BORDER STATES ELECTRIC S		D-03312019-121	425
			* TOTAL			
604.49610.221	1) ELECTRIC FUND					
2) POWER PRODUCTION	3) MAINT OF GENRATN EQUIP PARTS					
	GENERATOR SENSOR REPAIR	4,178.88	ZIEGLER, INC.		D-03312019-121	387
604.49610.223	1) ELECTRIC FUND					
2) POWER PRODUCTION	3) MAINT OF GENRATN EQUIP CONTR					
	VOID CHECK	5,495.00	ENVIRO DYNE	038757	M-03312019-120	93
	SAFETY ASSESSMENT	5,495.57	ZIEGLER, INC.	038758	M-03312019-120	93
			* TOTAL			
604.49610.235	1) ELECTRIC FUND					
2) POWER PRODUCTION	3) BUILDING MAINTENANCE					
	AIR ANNUAL FEE	122.14	MN POLLUTION CONTROL AGE		D-03312019-121	298
	FITTING/ GAUGE	31.20	NORTHSIDE AUTO		D-03312019-121	408
	GARBAGE SERVICE	11.70	MATTHEISEN DISPOSAL, INC	038756	M-03312019-120	90
		225.04	* TOTAL			
604.49610.307	1) ELECTRIC FUND					
2) POWER PRODUCTION	3) MANAGEMENT FEES-POWER PROD					
	MANAGEMENT FEE	1,564.50	GENERAL FUND		D-03312019-121	211
604.49610.381	1) ELECTRIC FUND					
2) POWER PRODUCTION	3) UTILITIES					
	UTILITIES	3,881.40	MUNICIPAL UTILITIES		D-03312019-121	143
604.49630.307	1) ELECTRIC FUND					
2) TRANSMISSION	3) MANAGEMENT FEES					
	MANAGEMENT FEE	1,564.50	GENERAL FUND		D-03312019-121	212
604.49640.209	1) ELECTRIC FUND					
2) DISTRIBUTION	3) FUEL EXPENSE-VEHICLES					
	GAS	578.78	GLACIAL PLAINS COOPERATI		D-03312019-121	133
604.49640.210	1) ELECTRIC FUND					
2) DISTRIBUTION	3) OPERATING SUPPLIES					
	PAPER TOWELS	10.59	RUNNINGS SUPPLY INC		D-03312019-121	326
	DESKJET	1,000.00	BACKSTREET PRINTING		D-03312019-121	330
	REFLECTIVE NUMBERS	1,000.00	ZOSEL'S TRUE VALUE		D-03312019-121	377
	GROUND RODS	281.62	STUART C. IRBY CO.		D-03312019-121	381
			* TOTAL			
604.49640.221	1) ELECTRIC FUND					
2) DISTRIBUTION	3) EQUIPMENT MAINTENANCE PARTS					
	FILTER, FUSE	44.91	NORTHSIDE AUTO		D-03312019-121	410
	BLADE	145.78	BORDER STATES ELECTRIC S		D-03312019-121	428
		190.69	* TOTAL			
604.49640.223	1) ELECTRIC FUND					
2) DISTRIBUTION	3) EQUIPMENT MAINTENANCE CONTR.					
	ANNUAL BOOM INSPECT	1,033.11	ABM EQUIPMENT & SUPPLY I		D-03312019-121	262
	ANNUAL BOOM INSPECT	911.89	ABM EQUIPMENT & SUPPLY I		D-03312019-121	364
		1,945.00	* TOTAL			
604.49640.226	1) ELECTRIC FUND					
2) DISTRIBUTION	3) MAINTENANCE OF OVERHEAD LINE					
	MARKERS	168.12	BORDER STATES ELECTRIC S		D-03312019-121	427

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FUND & ACCOUNT.....	DESCRIPTION.....	AMOUNT	VEND/CUST/EXPL.....	REF/REC/CHK DATA-JE-ID	LINE#
604.49640.227 2) DISTRIBUTION	1) ELECTRIC FUND 3) MAINT OF UNDERGROUND LINE METER MAPPING SERVICE	115.80 412.66 532.46	DAKOTA SUPPLY GROUP KORTERRA INC * TOTAL	D-03312019-121 D-03312019-121	252 401
604.49640.230 2) DISTRIBUTION	1) ELECTRIC FUND 3) MAINT OF STREET LIGHTING LED BULBS FUSE LED LIGHTS	9,510.40 14.99 557.15 10,082.54	DISPLAY SALES RUNNINGS SUPPLY INC BORDER STATES ELECTRIC S * TOTAL	D-03312019-121 D-03312019-121 D-03312019-121	253 325 426
604.49640.235 2) DISTRIBUTION	1) ELECTRIC FUND 3) BUILDING MAINTENANCE MATS & TOWELS GARBAGE SERVICE	51.48 74.98 126.46	BENSON LAUNDRY-MAT HOUSE MATTHEISEN DISPOSAL, INC * TOTAL	038756 D-03312019-121 M-03312019-120	115 89
604.49640.307 2) DISTRIBUTION	1) ELECTRIC FUND 3) MANAGEMENT FEES-DISTRIBUTION MANAGEMENT FEE	4,693.50	GENERAL FUND	D-03312019-121	213
604.49640.321 2) DISTRIBUTION	1) ELECTRIC FUND 3) TELEPHONE INTERNET CELL PHONE-SURVEY	134.98 188.01 322.99	CHARTER COMMUNICATIONS VERIZON * TOTAL	038760 D-03312019-121 M-03312019-120	257 20
604.49640.381 2) DISTRIBUTION	1) ELECTRIC FUND 3) UTILITIES UTILITIES	396.57	MUNICIPAL UTILITIES	D-03312019-121	144
604.49640.383 2) DISTRIBUTION	1) ELECTRIC FUND 3) NATURAL GAS UTILITIES	663.92	MUNICIPAL UTILITIES	D-03312019-121	145
604.49650.307 2) DEMAND SIDE MANAGEMENT	1) ELECTRIC FUND 3) MANAGEMENT FEES-CIP SALARY MANAGEMENT FEE	782.25	GENERAL FUND	D-03312019-121	222
604.49650.475 2) DEMAND SIDE MANAGEMENT	1) ELECTRIC FUND 3) CONSERVATION REBATES REFRIGERATOR REBATE	25.00	SWANSON/LELAND	D-03312019-121	233
604.49650.480 2) DEMAND SIDE MANAGEMENT	1) ELECTRIC FUND 3) LOAD MANAGEMENT WATER HEATER REBATE LOAD MGMT SERVICE CALL	75.00 95.00 170.00	ZNIEWSKI/GREG HAWLEYS, INC. * TOTAL	D-03312019-121 D-03312019-121	327 384
604.49655.131 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES HEALTH INS HSA FEES	4.30 4.30 8.60	FURTHER FURTHER * TOTAL	038755 D-03312019-121 M-03312019-120	445 86
604.49655.201 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) OFFICE SUPPLIES COPIER MAINT COPIER PAYMENT LABELS, CALCULATOR RIBBO	86.28 148.56 25.06 259.90	LOFFLER COMPANIES-131511 DE LAGE LANDEN BACKSTREET PRINTING * TOTAL	D-03312019-121 D-03312019-121 D-03312019-121	192 183 349
604.49655.307 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) MANAGEMENT FEES-CUST ACCTS MANAGEMENT FEE	1,564.50	GENERAL FUND	D-03312019-121	214
604.49655.309 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) DATA PROCESSING SERVICES VEEAM LABOR	120.00	MORRIS ELECTRONICS	D-03312019-121	283

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FUND & ACCOUNT.....	DESCRIPTION.....	AMOUNT	VEND/CUST/EXPL.....	REF/REC/CHK DATA-JE-ID	LINE#
609.49750.307 2) LIQUOR	1) LIQUOR FUND 3) MANAGEMENT FEES MANAGEMENT FEES	2,309.00	GENERAL FUND	D-03312019-121	16
609.49750.310 2) LIQUOR	1) LIQUOR FUND 3) CONTRACTED SERVICES-CLEANING LIQUOR STORE CLEANING	825.00	BENSON/KIMBERLY	D-03312019-121	4
609.49750.321 2) LIQUOR	1) LIQUOR FUND 3) TELEPHONE LOCAL SERVICE	44.16	CENTURYLINK	D-03312019-121	128
609.49750.332 2) LIQUOR	1) LIQUOR FUND 3) TRAINING & INSTRUCTION LEE-CONFERENCE REG	500.00	MN MUNICIPAL BEVERAGE AS	D-03312019-121	228
609.49750.333 2) LIQUOR	1) LIQUOR FUND 3) FREIGHT ON LIQUOR FREIGHT	1,117.30	COUNTRY PET FOODS	D-03312019-121	119
609.49750.343 2) LIQUOR	1) LIQUOR FUND 3) ADVERTISING LIQUOR ADS LIQUOR ADS	100.00 171.45 271.45	HEADWATERS MEDIA MONITOR & NEWS * TOTAL	D-03312019-121 D-03312019-121	137 139
609.49750.343 609.49750.360 2) LIQUOR	1) LIQUOR FUND 3) INSURANCE UNEMPLOYMENT-UNKE	150.38	MN UI FUND	024579 M-03312019-120	62
609.49750.381 2) LIQUOR	1) LIQUOR FUND 3) UTILITIES UTILITIES	927.14	MUNICIPAL UTILITIES	D-03312019-121	146
609.49750.383 2) LIQUOR	1) LIQUOR FUND 3) HEATING COST UTILITIES	314.76	MUNICIPAL UTILITIES	D-03312019-121	147
609.49750.430 2) LIQUOR	1) LIQUOR FUND 3) MISCELLANEOUS CABLE SERVICE APPLICATION FEE	173.32 100.00 273.32	CHARTER COMMUNICATIONS MN STATE LOTTERY * TOTAL	024593 D-03312019-121 M-03312019-120	118 109
609.49750.430 609.49750.438 2) LIQUOR	1) LIQUOR FUND 3) LAUNDRY MATS, TOWELS, & MOPS MATS	41.64 39.84 81.58	BENSON LAUNDRY-MAT HOUSE BENSON LAUNDRY-MAT HOUSE * TOTAL	D-03312019-121 D-03312019-121	114 348
609.49750.438 653.43240.307 2) GARBAGE DISPOSAL	1) GARBAGE COLLECTION FUND 3) MANAGEMENT FEES MANAGEMENT FEES	798.00	GENERAL FUND	D-03312019-121	51
653.43240.310 2) GARBAGE DISPOSAL	1) GARBAGE COLLECTION FUND 3) CONTRACTED SERVICES GARBAGE CONTRACT	8,662.00	MATTHEISEN DISPOSAL, INC	D-03312019-121	7
653.43240.384 2) GARBAGE DISPOSAL	1) GARBAGE COLLECTION FUND 3) REFUSE DISPOSAL TIPPING FEES	3,212.00	SWIFT CO ENVIRONMENTAL S	D-03312019-121	154

FUND RECAP:

FUND	DESCRIPTION	DISBURSEMENTS
101	GENERAL FUND	90,254.47
231	LIBRARY FUND	1,780.64
232	SMALL CITIES GRANT FUND 2005	750.00
4401	GENERAL CAPITAL OUTLAY FUND	158,024.94
501	ECONOMIC DEV. AUTHORITY FUND	1,730.00
6003	NSP (XCEL ENERGY) GRANT FUND	1,000.00
6004	WATER FUND	1,100.00
6005	SEWER COLLECTION & DISPOSAL	1,441.11
6006	ELECTRIC FUND	1,441.11
6007	LICUOR FUND	1,672.00
6008	GARBAGE COLLECTION FUND	1,672.00
53	TOTAL ALL FUNDS	494,025.83

BANK RECAP:

BANK	NAME	DISBURSEMENTS
GRN	GENERAL BANK CHECKING ACCT	251,012.05
LICR	LICUOR FUND	1,672.00
NAVY	ENTERPRISE FUNDS	9,347.34
RUST	ECONOMIC DEV. AUTHORITY CHKN	6,994.66
	TOTAL ALL BANKS	494,025.83